



Consolidated Financial Results for the Six Months ended September 30, 2018 [Japanese GAAP]

November 7, 2018

Note: The following report is an English translation of the Japanese-language original.

Company name : INPEX CORPORATION Stock Exchange on which the Company is listed : Tokyo Stock Exchange

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Preparation of supplementary explanatory materials : Yes

Meeting of quarterly financial results presentation : Yes (for institutional investors and analysts)

(Amounts less than one million yen are rounded off)

1. Consolidated Financial Results for the Six Months ended September 30, 2018 (April 1, 2018-September 30, 2018)

(1) Consolidated operating results

(Figures in % represent the changes from the corresponding period of the previous fiscal year)

	Net sales	}	Operating income		perating income Ordinary income		Operating income Ordinary income Net income attribute to owners of particular to owners owners of particular to owners owner		
For the six months ended	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%	
September 30, 2018	438,205	(2.2)	226,434	21.9	246,977	26.4	34,034	12.9	
September 30, 2017	447,922	15.0	185,827	34.6	195,415	47.8	30,152	91.7	

(Note): Consolidated comprehensive income: for the six months ended September 30, 2018, ¥129,565 million; (555.3%) for the six months ended September 30, 2017, ¥19,772 million; (¬%)

	Net income per	Net income per
	share—basic	share—diluted
For the six months ended	Yen	Yen
September 30, 2018	23.31	_
September 30, 2017	20.65	-

(2) Consolidated financial position

	Total assets	Net assets	Net assets excluding non-controlling interests as a percentage of total assets
	Millions of Yen	Millions of Yen	%
As of September 30, 2018	4,794,067	3,272,841	63.1
As of March 31, 2018	4,252,386	3,158,868	68.6

(Reference): Net assets excluding non-controlling interests: as of September 30, 2018, ¥3,027,128 million as of March 31, 2018, ¥2,916,680 million

2. Dividends

		Cash dividends per share					
	End of 1st quarter	End of 2nd quarter	End of 3rd quarter	End of fiscal year	Total		
	Yen	Yen	Yen	Yen	Yen		
For the year ended March 31, 2018	_	9.00	_	9.00	18.00		
For the year ending March 31, 2019	_	9.00					
For the year ending March 31, 2019 (forecast)				15.00	24.00		

(Note): 1. Changes in projected dividends for the year ending March 31, 2019 from the previous forecast: Yes

- 2. Breakdown of year-end dividend (forecast) for the year ending March 31, 2019: Ordinary dividend of 9.00 yen Commemorative dividend of 6.00 yen
- 3. "Dividends" as stated above refer to common stock. For information regarding Class A stock (not listed), please refer to Exhibit "Dividends of Class A stock"
- 4. For information regarding revision of dividend forecast, please refer to the press release "Revision of Dividend Forecast (Commemorative Dividend) for the year ending March 31, 2019" issued today (November 7, 2018).

3. Forecasted Consolidated Financial Results for the year ending March 31, 2019 (April 1, 2018-March 31, 2019)

(Figures in % represent the changes from the previous fiscal year)

	Net sale	es	Operating in	ncome	Ordinary in	come	Net incor attributabl owners of p	e to	Net income per share
	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%	Yen
For the year ending March 31, 2019	1,001,000	7.2	476,000	33.2	487,000	25.8	60,000	48.7	41.09

(Note): As of September 30, 2018 from the previous forecast: Yes

Notes

(1) Significant changes in scope of consolidation : None (Changes in the specified subsidiaries during the period due to change in scope of consolidation)

(2) Adoption of accounting treatments which are exceptional for quarterly consolidated financial statements : None

(3) Changes in accounting policies, accounting estimates and restatement of corrections

Changes in accounting policies resulting from the revision of the accounting standards and other regulations
 Other changes in accounting policies
 Changes in accounting estimates
 None
 Restatement of corrections
 None

(4) Number of shares issued (Common stock)

Number of shares issued at the end of the period (including treasury stock):
 Number of treasury stock at the end of the period:
 1,462,323,600 shares as of September 30, 2018
 Number of treasury stock at the end of the period:
 2,123,800 shares as of September 30, 2018

1,966,500 shares as of March 31, 2018

3. Average number of shares: 1,460,312,157 shares for the six months ended September 30, 2018

1,460,357,100 shares for the six months ended September 30, 2017

(Note): As of september 30, 2018, 157,300 shares of "the Board Incentive Plan Trust" are included in number of treasury stock at the end of the period.

*Explanation regarding the appropriate use of estimated consolidated financial results

The aforementioned forecasts are based on the currently available information and contain many uncertainties. The final results might be significantly different from the aforementioned forecasts due to changes in business conditions including oil and natural gas price levels, production and sales plans, project development schedules, government regulations and financial and tax schemes. Please refer to "1.(3) Explanation regarding future forecast information such as Forecasts for Consolidated Financial Results" on page 4.

^{*}This quarterly earnings report is not subject to audit by certified public accountants or audit firms.

Exhibit:

Dividends of Class A stock

		Cash dividends per share				
	End of 1st quarter	End of 2nd quarter	End of 3rd quarter	End of fiscal year	Total	
	Yen	Yen	Yen	Yen	Yen	
For the year ended March 31, 2018	_	3,600.00	_	3,600.00	7,200.00	
For the year ending March 31, 2019	_	3,600.00				
For the year ending March 31, 2019 (forecast)			_	6,000.00	9,600.00	

- (Note):1. Breakdown of year-end dividend (forecast) for the year ending March 31, 2019: Ordinary dividend of 3,600.00 yen Commemorative dividend: 2,400.00 yen
 - 2. The Company conducted a stock split at a ratio of 1:400 of common stock efffective October 1, 2013. However, for Class A stock (not listed), no stock split was implemented. The article specifying that dividends of Class A stock are equivalent to dividends of common stock prior to the stock split is included in the Articles of Incorporation.
 - 3. For information regarding revision of dividend forecast, please refer to the press release "Revision of Dividend Forecast (Commemorative Dividend) for the year ending March 31, 2019" issued today (November 7, 2018).

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1. Qualitative Information/Financial Statements

(1) Explanation on Consolidated Financial Results

Net sales for the six months ended September 30, 2018 decreased by \(\frac{\pman}{9}\).7 billion, or 2.2%, to \(\frac{\pman}{4}\)438.2 billion from the corresponding period of the previous fiscal year due to a decrease in sales volume, despite an increase in sales price of crude oil. Net sales of crude oil increased by \(\frac{\pman}{4}\)2.0 billion, or 12.7%, to \(\frac{\pman}{3}\)72.9 billion, and net sales of natural gas decreased by \(\frac{\pman}{5}\)2.8 billion, or 47.7%, to \(\frac{\pman}{5}\)7.9 billion.

Sales volume of crude oil decreased by 11,068 thousand barrels, or 19.2%, to 46,462 thousand barrels. Sales volume of natural gas decreased by 82,325 million cf, or 54.4%, to 69,026 million cf. Sales volume of overseas natural gas decreased by 84,375 million cf, or 71.9%, to 32,971 million cf, and sales volume of domestic natural gas increased by 55 million m³, or 6.0%, to 966 million m³ (36,055 million cf).

The average sales price of overseas crude oil increased by US\$21.91, or 42.8%, to US\$73.16 per barrel. In addition, the average sales price of overseas natural gas decreased by US\$2.47, or 48.1%, to US\$2.67 per thousand cf. Meanwhile, the average sales price of domestic natural gas increased by ¥4.21, or 9.2%, to ¥49.85 per m³. The average exchange rate of the Japanese yen against the U.S. dollar on consolidated net sales appreciated by ¥1.73, or 1.6%, to ¥109.59 per U.S. dollar from the corresponding period of the previous fiscal year.

The decrease of \$9.7 billion in net sales was mainly derived from the following factors: regarding net sales of crude oil and natural gas, a decrease in sales volume pushing sales down of \$110.9 billion, an increase in unit sales price contributing \$106.6 billion to the increase, the appreciation of the Japanese yen against the U.S. dollar pushing sales down of \$6.5 billion, and an increase in net sales excluding crude oil and natural gas of \$1.0 billion.

Cost of sales for the six months ended September 30, 2018 decreased by \(\frac{\pmathbf{4}}{4}6.1\) billion, or 20.8%, to \(\frac{\pmathbf{1}}{1}76.0\) billion. Exploration expenses increased by \(\frac{\pmathbf{4}}{0}0\) billion, or 6.7%, to \(\frac{\pmathbf{1}}{1}.0\) billion. Selling, general and administrative expenses decreased by \(\frac{\pmathbf{4}}{4}0.6\) billion, or 10.9%, to \(\frac{\pmathbf{2}}{3}4.7\) billion. As a result, operating income increased by \(\frac{\pmathbf{4}}{4}0.6\) billion, or 21.9%, to \(\frac{\pmathbf{2}}{2}26.4\) billion.

Other income increased by ¥17.9 billion, or 114.7%, to ¥33.6 billion due to gain on equity in earnings of affiliates. Other expenses increased by ¥6.9 billion, or 115.4%, to ¥13.0 billion. As a result, ordinary income and income before income taxes increased by ¥51.5 billion, or 26.4%, to ¥246.9 billion.

Total amount of current income taxes and deferred income taxes increased by \(\frac{\pmathcal{4}}{4}.3\) billion, or 27.4%, to \(\frac{\pmathcal{2}}{2}05.9\) billion, net income increased by \(\frac{\pmathcal{7}}{7}.2\) billion, or 21.4%, to \(\frac{\pmathcal{4}}{4}1.0\) billion, and net income attributable to non-controlling interests was \(\frac{\pmathcal{7}}{7}.0\) billion. As a result of the above effects, net income attributable to owners of parent for the six months ended September 30, 2018 increased by \(\frac{\pmathcal{7}}{3}.8\) billion, or 12.9%, to \(\frac{\pmathcal{2}}{3}4.0\) billion.

Financial results by segment are as follows:

1) Japan

Net sales increased by \(\frac{\pmathbf{\text{\texi}\text{\text{\text{\texi}\text{\text{\text{\text{\texi}\text{\text{\text{\text{\text{\texi}\text{\text{\text{\texi}\text{\text{\text{\t

2) Asia & Oceania

Net sales decreased by ¥78.9 billion, or 84.3%, to ¥14.7 billion due to a decrease in sales volume, despite an increase in sales price of crude oil. Operating loss totaled ¥0.3 billion compared with ¥25.3 billion of operating income for the corresponding period of the previous fiscal year.

3) Eurasia (Europe & NIS)

Net sales increased by $\frac{424.7}{100}$ billion, or 70.1%, to $\frac{460.1}{100}$ billion due to increases in sales volume and sales price of crude oil. Operating income increased by $\frac{411.0}{100}$ billion, or 131.5%, to $\frac{419.4}{100}$ billion.

4) Middle East & Africa

Net sales increased by \(\frac{\pma}{3}6.4\) billion, or 13.9%, to \(\frac{\pma}{2}298.6\) billion due to an increase in sales price of crude oil, despite a decrease in sales volume. Operating income increased by \(\frac{\pma}{5}5.3\) billion, or 37.1%, to \(\frac{\pma}{2}204.6\) billion.

5) Americas

Net sales decreased by ¥0.1 billion, or 1.7%, to ¥6.0 billion, due to a decrease in sales volume, despite an increase in sales price of crude oil. Operating loss decreased by ¥0.4 billion, or 16.1%, to ¥2.1 billion.

(2) Explanation on Consolidated Financial Position

Total assets as of September 30, 2018 increased by ¥541.6 billion to ¥4,794.0 billion from ¥4,252.3 billion as of March 31, 2018. Current assets increased by ¥179.7 billion to ¥646.0 billion due to increases in cash and deposits and others. Fixed assets increased by ¥361.9 billion to ¥4,148.0 billion due to increases in tangible fixed assets, investments and other assets and others. Meanwhile, total liabilities increased by ¥427.7 billion to ¥1,521.2 billion from ¥1,093.5 billion as of March 31, 2018. Current liabilities increased by ¥155.8 billion to ¥461.2 billion and long-term liabilities increased by ¥271.8 billion to ¥1,059.9 billion. Net assets increased by ¥113.9 billion to ¥3,272.8 billion. Total shareholders' equity increased by ¥20.7 billion to ¥2,588.9 billion. Total accumulated other comprehensive income increased by ¥89.7 billion to ¥438.1 billion and non-controlling interests in net assets increased by ¥3.5 billion to ¥245.7 billion.

The above comparisons to the previous fiscal year are made on the condition that "Partial Amendments to Accounting Standard for Tax Effect Accounting" (ASBJ Statement No. 28, February 16, 2018) was adopted from the beginning of the first quarter of this fiscal year, and such amendments was also retrospectively applied to the balances as of the end of previous fiscal year.

Cash and cash equivalents as of September 30, 2018 totaled \(\frac{4}{2}61.0\) billion reflecting a net decrease of \(\frac{4}{1}15.0\) billion from \(\frac{4}{2}261.0\) billion at the end of the previous fiscal year.

Cash flows from operating activities, investing activities and financing activities are as follows:

1) Cash flows from operating activities

Net cash provided by operating activities decreased by ¥30.3 billion to ¥110.8 billion from the corresponding period of the previous fiscal year. This is due mainly to an increase in income taxes paid.

2) Cash flows from investing activities

Net cash used in investing activities increased by \(\frac{\text{\$\text{\gen}}}{229.4}\) billion to \(\frac{\text{\$\text{\gen}}}{457.7}\) billion from the corresponding period of the previous fiscal year. This is due mainly to a decrease of proceeds from time deposits and an increase in long-term loans made.

3) Cash flows from financing activities

Net cash provided by financing activities increased by \(\frac{\text{\$\text{\$\text{\$\gentit{2}}}}{282.8}\) billion to \(\frac{\text{\$\text{\$\gentit

(3) Explanation regarding future forecast information such as Forecasts for Consolidated Financial Results
Forecast for consolidated financial results for the year ending March 31, 2019 have been revised from the previous forecasts
presented on August 9, 2018, taking into consideration the consolidated financial results for the six months ended September 30,
2018.

Forecasts for consolidated financial results for the year ending March 31, 2019

(Millions of yen)

	Net sales	Operating income	Ordinary income	Net income attributable to owners of parent
Previous Forecasts: A	945,000	460,000	463,000	48,000
Revised Forecasts: B	1,001,000	476,000	487,000	60,000
Increase (Decrease): B-A	56,000	16,000	24,000	12,000
Percentage change (%)	5.9	3.5	5.2	25.0

The above forecasts are calculated based on the following assumptions:

	Previous Forecasts		Revised Forecasts	
Crude oil price (Brent)	1st quarter (actual):	US\$ 75.0/bbl	1st Half:	US\$ 75.4/bbl (Actual)
	From 2nd quarter:	US\$ 70.0/bbl	2nd Half:	US\$ 70.0/bbl
	Full Year:	US\$ 71.2/bbl (Average)	Full Year:	US\$ 72.7/bbl (Average)
Exchange rate	1st quarter (actual):	¥109.1/US\$	1st Half:	¥110.3/US\$ (Actual)
	From 2nd quarter:	¥110.0/US\$	2nd Half:	¥110.0/US\$
	Full Year:	¥109.8/US\$ (Average)	Full Year:	¥110.1/US\$ (Average)

Note: Crude oil prices at which the Company sells products vary depending on crude oil type, and differ from Brent crude oil prices. Crude oil price differences are determined by the quality of each crude oil type, etc., and are also affected by market conditions.

2. Consolidated Financial Statements and Principal Notes

(1) Consolidated Balance Sheet

Accounts	As of March 31, 2018	As of September 30, 2018
(Assets)		
Current assets		
Cash and deposits	276,102	425,742
Accounts receivable-trade	66,900	101,394
Inventories	32,321	31,539
Other	112,011	111,644
Less allowance for doubtful accounts	(20,984)	(24,263)
Total current assets	466,350	646,058
Fixed assets		
Tangible fixed assets		
Buildings and structures, net	201,045	192,881
Wells, net	38,323	31,985
Machinery, equipment and vehicles, net	99,472	91,538
Land	19,098	19,119
Construction in progress	1,678,743	1,865,472
Other, net	7,936	6,578
Total tangible fixed assets	2,044,619	2,207,575
Intangible assets		
Goodwill	54,037	50,657
Other	487,465	473,404
Total intangible assets	541,502	524,061
Investments and other assets		
Investment securities	367,417	379,980
Long-term loans receivable	295,861	511,491
Recoverable accounts under production sharing	589,098	585,361
Other	31,675	25,910
Less allowance for doubtful accounts	(849)	(806)
Less allowance for recoverable accounts under production sharing	(81,625)	(83,345)
Less allowance for investments in exploration	(1,664)	(2,218)
Total investments and other assets	1,199,913	1,416,372
Total fixed assets	3,786,035	4,148,009
Total assets	4,252,386	4,794,067

Aggrints	As of March 21 2010	(Millions of yen)
Accounts	As of March 31, 2018	As of September 30, 2018
(Liabilities)		
Current liabilities	45 (55	27.022
Accounts payable-trade	45,675	27,032
Short-term loans	71,250	122,445
Commercial papers	_	72,000
Income taxes payable	17,234	40,780
Provision for loss on business	9,887	10,037
Provision for exploration projects	4,005	3,734
Accrued bonuses to officers	62	31
Asset retirement obligations	407	300
Other	156,915	184,900
Total current liabilities	305,439	461,261
Long-term liabilities		
Long-term debt	627,326	887,797
Provision for stocks payment	_	7
Accrued special repair and maintenance	380	400
Liability for retirement benefits	5,937	6,119
Asset retirement obligations	111,128	120,346
Other	43,305	45,292
Total long-term liabilities	788,078	1,059,963
Total liabilities	1,093,517	1,521,225
(Net assets)		
Shareholders' equity		
Common stock	290,809	290,809
Capital surplus	673,574	673,574
Retained earnings	1,609,094	1,629,985
Treasury stock	(5,248)	(5,434)
Total shareholders' equity	2,568,230	2,588,935
Accumulated other comprehensive income		
Unrealized holding gain (loss) on securities	10,217	16,406
Unrealized gain (loss) from hedging instruments	25,724	36,138
Translation adjustments	312,507	385,648
Total accumulated other comprehensive income	348,449	438,193
Non-controlling interests	242,188	245,713
Total net assets	3,158,868	3,272,841
Total liabilities and net assets	4,252,386	4,794,067
	.,202,000	.,,,,,,,,,

(2) Consolidated Statement of Income and Consolidated Statement of Comprehensive Income Consolidated Statement of Income

Accounts	For the six months ended September 30, 2017	For the six months ended September 30, 2018
Net sales	447,922	438,205
Cost of sales	222,176	176,036
Gross profit	225,745	262,168
Exploration expenses	944	1,007
Selling, general and administrative expenses	38,973	34,726
Operating income	185,827	226,434
Other income		
Interest income	4,070	4,128
Dividend income	2,040	1,402
Equity in earnings of affiliates	2,110	10,565
Gain on reversal of allowance for recoverable accounts under production sharing	2,789	_
Foreign exchange gain	59	5,298
Compensation income	-	7,453
Other	4,583	4,757
Total other income	15,653	33,607
Other expenses		
Interest expense	3,200	4,794
Provision for allowance for recoverable accounts under production sharing	-	1,690
Other	2,865	6,579
Total other expenses	6,066	13,065
Ordinary income	195,415	246,977
Income before income taxes	195,415	246,977
Income taxes-current	156,464	200,722
Income taxes-deferred	5,133	5,210
Total income taxes	161,598	205,932
Net income	33,816	41,044
Net income (loss) attributable to non-controlling interests	3,664	7,010
Net income attributable to owners of parent	30,152	34,034

Consolidated Statement of Comprehensive Income

Accounts	For the six months ended September 30, 2017	For the six months ended September 30, 2018	
Net income	33,816	41,044	
Other comprehensive income			
Unrealized holding gain (loss) on securities	1,789	6,185	
Translation adjustments	(17,564)	72,049	
Share of other comprehensive income of associates accounted for by the equity method	1,730	10,286	
Total other comprehensive income	(14,044)	88,521	
Comprehensive income	19,772	129,565	
Total comprehensive income attributable to			
Owners of parent	18,965	123,777	
Non-controlling interests	806	5,788	

(3) Consolidated Statement of Cash Flows

Accounts	For the six months ended September 30, 2017	For the six months ended September 30, 2018
Cash flows from operating activities		
Income before income taxes	195,415	246,977
Depreciation and amortization	45,448	41,710
Amortization of goodwill	3,380	3,380
Provision for allowance for recoverable accounts under production sharing	(2,748)	1,720
Provision for exploration projects	(148)	(241)
Other provisions	356	3,848
Liability for retirement benefits	15	234
Interest and dividend income	(6,110)	(5,531)
Interest expense	3,200	4,794
Foreign exchange loss (gain)	(3,560)	(4,355)
Equity in losses (earnings) of affiliates	(2,110)	(10,565)
Recovery of recoverable accounts under production sharing (capital expenditures)	34,987	10,007
Recoverable accounts under production sharing (operating expenditures)	1,236	9,833
Accounts receivable-trade	(10,738)	(34,355)
Inventories	(5,398)	(1,626)
Accounts payable-trade	(4,093)	(18,602)
Other	20,935	28,370
Subtotal	270,068	275,599
Interest and dividends received	16,784	8,562
Interest paid	(1,952)	(3,439)
Income taxes paid	(143,731)	(169,866)
Net cash provided by (used in) operating activities	141,169	110,855

Accounts	For the six months ended September 30, 2017	For the six months ended September 30, 2018
Cash flows from investing activities		
Payments for time deposits	(260,435)	(248,107)
Proceeds from time deposits	333,933	88,231
Payments for purchases of tangible fixed assets	(139,218)	(116,988)
Proceeds from sales of tangible fixed assets	65	30
Payments for purchases of intangible assets	(950)	(531)
Payments for purchases of investment securities	(126,308)	(1,449)
Investment in recoverable accounts under production sharing (capital expenditures)	(13,622)	(15,319)
Decrease (increase) in short-term loans receivable	127	(230)
Long-term loans made	(23,542)	(182,578)
Collection of long-term loans receivable	135	129
Other	1,480	19,022
Net cash provided by (used in) investing activities	(228,336)	(457,790)
Cash flows from financing activities		
Increase (decrease) in commercial papers	_	72,000
Increase (decrease) in short-term loans	(40)	_
Proceeds from long-term debt	77,612	295,389
Repayments of long-term debt	(19,506)	(23,069)
Proceeds from non-controlling interests for additional shares	_	50
Cash dividends paid	(13,145)	(13,146)
Cash dividends paid to non-controlling interests	(2,523)	(5,832)
Other	(15)	(195)
Net cash provided by (used in) financing activities	42,381	325,195
Effect of exchange rate changes on cash and cash equivalents	(1,199)	6,687
Net increase (decrease) in cash and cash equivalents	(45,986)	(15,052)
Cash and cash equivalents at beginning of the period	316,790	276,079
Cash and cash equivalents at end of the period	270,804	261,027

(4) Notes to Consolidated Financial Statements

(Conditions or events that indicate there could be substantial doubt about the Company's ability to continue as a going concern) For the six months ended September 30, 2018 (April 1, 2018 through September 30, 2018):

None

(Note on significant changes in shareholders' equity)
For the six months ended September 30, 2018 (April 1, 2018 through September 30, 2018):
None

(Additional information)

"Partial Amendments to Accounting Standard for Tax Effect Accounting" (ASBJ Statement No. 28, February 16, 2018) was adopted from the beginning of the first quarter of this fiscal year. As a result, deferred tax assets are classified as "Investments and other assets" and deferred tax liabilities are classified as "Long-term liabilities" respectively.

(Segment information)

- I. For the six months ended September 30, 2017 (April 1, 2017 through September 30, 2017)
- 1. Information on sales and income (loss) by reportable segment

(Millions of yen)

	Reportable segments							
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total	Adjustments *1	Consolidated *2
Net sales								
Sales to third parties	50,570	93,633	35,342	262,245	6,130	447,922	_	447,922
Intercompany sales and transfers between segments	_	_	_	_	_	_	_	_
Total	50,570	93,633	35,342	262,245	6,130	447,922	_	447,922
Segment income (loss)	12,197	25,356	8,397	149,305	(2,563)	192,692	(6,865)	185,827

- Note: 1. Adjustments of segment income of \(\pm\)(6,865) million include elimination of inter-segment transactions of \(\pm\)8 million and corporate expenses of \(\pm\)(6,873) million. Corporate expenses are mainly amortization of goodwill and general administrative expenses that are not allocated to a reportable segment.
 - 2. Segment income is reconciled with operating income on the consolidated statement of income.
 - 2. Information on impairment loss from fixed assets, goodwill and other items by reportable segment None
 - II. For the six months ended September 30, 2018 (April 1, 2018 through September 30, 2018)
 - 1. Information on sales and income (loss) by reportable segment

(Millions of yen)

Reportable segments								
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total	Adjustments *1	Consolidated *2
Net sales								
Sales to third parties	58,678	14,714	60,115	298,670	6,026	438,205	_	438,205
Intercompany sales and transfers between segments	ı			_		ĺ	_	_
Total	58,678	14,714	60,115	298,670	6,026	438,205	_	438,205
Segment income (loss)	14,211	(312)	19,437	204,652	(2,151)	235,838	(9,403)	226,434

- Note: 1. Adjustments of segment income of \(\pm\)(9,403\) million include elimination of inter-segment transactions of \(\pm\)7 million and corporate expenses of \(\pm\)(9,410\) million. Corporate expenses are mainly amortization of goodwill and general administrative expenses that are not allocated to a reportable segment.
 - 2. Segment income is reconciled with operating income on the consolidated statement of income.
 - Information on impairment loss from fixed assets, goodwill and other items by reportable segment None

(Subsequent events)

For the six months ended September 30, 2018 (April 1, 2018 through September 30, 2018): None

3. Supplementary Information

- (1) Production, Orders Received and Sales Performance
 - 1) Actual production

The following table shows actual production by segment:

Segment	Category	For the six months ended	For the six months ended	
	6*- J	September 30, 2017	September 30, 2018	
	Crude oil	0.7 MMbbls	0.6 MMbbls	
		(3.7 Mbbls per day)	(3.5 Mbbls per day)	
	Natural gas	26.9 Bcf	24.5 Bcf	
		(146.9 MMcf per day)	(134.0 MMcf per day)	
Japan	Subtotal	5.7 MMboe	5.2 MMboe	
1		(31.3 Mboe per day)	(28.6 Mboe per day)	
	Iodine	266.1 tons	266.1 tons	
	Electric power generation	105.4 million kWh	110.4 million kWh	
	Crude oil	4.8 MMbbls	1.2 MMbbls	
	Crude on	(26.4 Mbbls per day)	(6.4 Mbbls per day)	
	Natural gas	91.2 Bcf	22.5 Bcf	
Asia & Oceania	ivaturar gas	(498.2 MMcf per day)	(122.9 MMcf per day)	
Asia & Occama	Subtotal	22.0 MMboe	5.2 MMboe	
		(120.2 Mboe per day)	(28.2 Mboe per day)	
	Electric power generation	72.7 million kWh	210.2 million kWh	
	Crude oil	7.4 MMbbls	8.2 MMbbls	
	Crude on	(40.2 Mbbls per day)	(44.9 Mbbls per day)	
	Natural gas	3.7 Bcf	4.9 Bcf	
Eurasia	Natural gas	(20.3 MMcf per day)	(26.6 MMcf per day)	
(Europe & NIS)	Subtotal	8.0 MMboe	9.1 MMboe	
		(43.8 Mboe per day)	(49.6 Mboe per day)	
	Sulfur	_	43.5 Mtons	
Middle East & Africa	Crude oil	47.6 MMbbls	41.8 MMbbls	
Wildle East & Africa	Crude on	(260.2 Mbbls per day)	(228.7 Mbbls per day)	
	Crude oil	1.1 MMbbls	0.6 MMbbls	
	Crude on	(5.7 Mbbls per day)	(3.4 Mbbls per day)	
Americas	Natural gas	19.7 Bcf	17.2 Bcf	
Americas	ivaturar gas	(107.8 MMcf per day)	(93.9 MMcf per day)	
	Subtotal	4.6 MMboe	3.7 MMboe	
	Subtotal	(25.0 Mboe per day)	(20.2 Mboe per day)	
	Crude oil	61.6 MMbbls	52.5 MMbbls	
	Crude on	(336.3 Mbbls per day)	(286.8 Mbbls per day)	
Total -	Natural gas	141.5 Bcf	69.1 Bcf	
	ratural gas	(773.2 MMcf per day)	(377.5 MMcf per day)	
	Subtotal	87.9 MMboe	65.0 MMboe	
	Suototai	(480.6 Mboe per day)	(355.3 Mboe per day)	
	Iodine	266.1 tons	266.1 tons	
	Electric power generation	178.2 million kWh	320.6 million kWh	
	Sulfur	_	43.5 Mtons	
Note: 1 The volume of LPG produ	and accompany is impleded in 10m	udo ail l		

Note: 1. The volume of LPG produced overseas is included in 'Crude oil.'

- 2. A portion of crude oil and natural gas production volume is consumed as fuel to generate electricity.
- 3. The production by the Company's affiliates accounted for by the equity method is included in the figures above.

 Also the production volume is a result for the six months ended September 30 regardless of a closing date of fiscal periods of its subsidiaries or affiliates.
- 4. The production volume of crude oil and natural gas under the production sharing contracts entered into by INPEX Group corresponds to the net economic take of the group.

Figures calculated by multiplying the gross production volume by the Company's interest share are 71.7 MMbbls (391.7 Mbbls per day) of crude oil, 175.5 Bcf (959.2 MMcf per day) of natural gas, and in total 104.5 MMboe (570.9 Mboe per day) for the six months ended September 30, 2017, and 59.3 MMbbls (324.0 Mbbls per day) of crude oil, 76.1 Bcf (416.0 MMcf per day) of natural gas, and in total 73.1 MMboe (399.3 Mboe per day) for the six months ended September 30, 2018.

- 5. Boe means barrels of oil equivalent.
- 6. Iodine is refined by other company on consignment.
- 7. Figures are rounded to one decimal place.

2) Orders received

Disclosure on this information is omitted because the amount of orders received is accounted for a minor portion of total sales.

3) Actual sales

The following table shows sales by segment:

Segment	Category	For the six mo September	onths ended 30, 2017	For the six months ended September 30, 2018		
	5 7	Sales volume	Net sales	Sales volume	Net sales	
	Crude oil	470 Mbbls	2,825	386 Mbbls	3,343	
	Natural gas (excluding LPG)	34,005 MMcf	41,589	36,055 MMcf	48,162	
Japan	LPG	2 Mbbls 11		2 Mbbls	11	
	Other		6,144		7,161	
	Subtotal		50,570	58,678		
	Crude oil	4,160 Mbbls	26,398	1,033 Mbbls	8,317	
Asia & Oceania	Natural gas (excluding LPG)	92,664 MMcf	64,696	10,147 MMcf	5,989	
7 isia co occania	LPG	585 Mbbls	2,538	74 Mbbls	407	
	Subtotal		93,633	14,7		
	Crude oil	5,981 Mbbls	34,731	7,124 Mbbls	59,125	
Eurasia	Natural gas (excluding LPG)	3,724 MMcf	610	4,869 MMcf	921	
(Europe & NIS)	Other		_	68		
	Subtotal		35,342	60,1		
Middle East & Africa	Crude oil	45,979 Mbbls 262,245		37,353 Mbbls	298,670	
	Crude oil	940 Mbbls	4,721	566 Mbbls	3,532	
Americas	Natural gas (excluding LPG)	20,957 MMcf 1,408		17,955 MMcf	2,493	
	Subtotal	6,130		6,		
	Crude oil	57,530 Mbbls	330,923	46,462 Mbbls	372,989	
	Natural gas (excluding LPG)	151,351 MMcf	108,305	69,026 MMcf	57,566	
Total	LPG	587 Mbbls 2,549		76 Mbbls	418	
	Other	6,144		7,230		
	Total	447,922		438,205		

Note: 1. The above amounts do not include the related consumption tax.

^{2.} The Company's subsidiaries of which closing date for fiscal year is December 31 are principally consolidated their operating results for the six months ended June 30 except those subsidiaries prepared their financial statements for consolidation purpose as of the consolidation closing date. However, the significant effects of the difference in fiscal periods were properly adjusted in consolidation.

^{3.} Sales volumes are rounded to the nearest whole number.