Support Material
Financial Results for the nine months ended September 30, 2026

INPEX CORPORATION (Securities Code:1605)
November 12, 2026

INPEX
Energy for a brighter future

Cautionary Statement

This presentation includes forward-looking information that reflects the plans and expectations of the Company. Such forward-looking information is based on the current assumptions and judgments of the Company in light of the information currently available to it, and involves known and unknown risks, uncertainties and other factors. Such risks, uncertainties and other factors may cause the Company's performance, achievements or financial position to be materially different from any future results, performance, achievements or financial position expressed or implied by such forward-looking information. Such risks, uncertainties and other factors include, without limitation:

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- Foreign exchange rate volatility
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Business and Financial Highlights for Q1-3 FY2026

Business Highlights

- Ichthys LNG maintained stable production. The first train of the low-pressure production facility (Booster Compressor Module) commenced operations. 2026 LNG cargo shipments are expected to exceed the guidance provided with Q2 results by several additional cargoes.
  - ✓ Late August 2026: Commenced pilot production at the Beetaloo Basin FSDA North/South blocks.
  - ✓ October 2026: Commenced FEED for Bonaparte CCS.
- Abadi LNG completed FEED and is in the EPC tender process. Agreements for LNG and pipeline gas sales were reached with 3 buyers in October. Overall schedule on the following page.
- Production at the Abu Dhabi onshore and offshore fields remains at near-normal levels, while offshore sales remain constrained, with the constraints assumed to continue through year-end. Full-year Abu Dhabi crude oil sales volume is expected to decline by 50% year on year.

Financial Highlights

- Achieved cumulative 9-months profit of 407.6 billion yen (+114.2 billion yen YoY)
- **Record-high profit of ¥550.0 billion expected (+¥40.0 billion from the August forecast)**, reflecting higher realized sales prices and the stable production of the Ichthys LNG Project.
- Investing cash flows are expected to be ¥1,000.0 billion in total. ¥637.0 billion used for growth investments and ¥365.0 billion for accumulation of funds for Abadi LNG development (Year-end balance is expected to be approximately ¥920.0 billion).

Shareholder Returns

- **We plan to provide additional shareholder returns to ensure a total payout ratio of 50% or more, once full-year 2026 results are finalized** considering the Middle East situation and U.S. energy policy.

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Steady progress toward a targeted Abadi LNG FID in 2027

FEED for FPSO/OLNG completed in October 2026. EPC tenders for SURF, GEP, FPSO and OLNG are currently underway.

SPA/GSA for LNG and pipeline gas agreed with 3 buyers in October 2026. Steady progress in securing offtakers toward FID.

Targeting FID around mid-2027, subject to an economic evaluation based on post-FEED cost and schedule estimates, finalization of technical and commercial agreements, and approvals from stakeholders, including the Indonesian government.



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Financial Highlights

	Q1-3 FY2025	Q1-3 FY2026	Change	% Change
Average crude oil price (Brent) ($/bbl)	69.91	88.86	18.96	27.1%
Average exchange rate (¥/$)	148.09	158.67	10.58 yen depreciation	7.1% depreciation
Revenue (Billions of yen)	1,520.6	1,429.2	(91.4)	(6.0%)
Operating profit (Billions of yen)	872.9	922.8	49.9	5.7%
Profit before tax (Billions of yen)	911.8	953.3	41.5	4.6%
Profit attributable to owners of parent (Billions of yen) *1	293.4	407.6	114.2	38.9%
Basic earnings per share (EPS) (Yen) *2	245.37	351.19	105.82	43.1%

	December 31, 2025	September 30, 2026	Change	% Change
Equity attributable to owners of parent per share (BPS) (Yen)	4,073.44	4,310.69	237.25	5.8%

*1 Profit contribution (segment profit) from Ichthys LNG for the nine months ended September 30, 2025: 181.1 billion yen
Profit contribution (segment profit) from Ichthys LNG for the nine months ended September 30, 2026: 300.9 billion yen

*2 Average number of INPEX shares issued and outstanding during the nine months ended September 30, 2025: 1,195,798,029 shares
Average number of INPEX shares issued and outstanding during the nine months ended September 30, 2026: 1,160,672,596 shares

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Revenue by Major Products

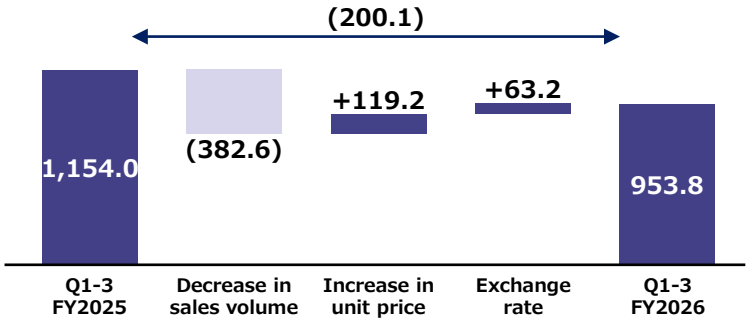
Revenue, Sales volume, Unit price and Exchange rate

		Q1-3 FY2025	Q1-3 FY2026	Change	% Change
Crude Oil	Revenue (Billions of yen)	1,154.0	953.8	(200.1)	(17.3%)
	Sales volume (thousand bbl)	108,559	72,561	(35,998)	(33.2%)
	Average unit price of overseas sales ($/bbl)	71.77	82.84	11.07	15.4%
	Average exchange rate (¥/$)	148.14	158.67	10.53 yen depreciation	7.1% depreciation
Natural Gas (excluding LPG)	Revenue (Billions of yen)	342.6	429.8	87.2	25.5%
	Sales volume (million cf)	339,813	383,116	43,303	12.7%
	Average unit price of overseas sales ($/thousand cf)	5.15	5.46	0.31	6.0%
	Average unit price of domestic sales (¥/m^3)	80.15	83.13	2.98	3.7%
	Average exchange rate (¥/$)	147.87	158.65	10.78 yen depreciation	7.3% depreciation

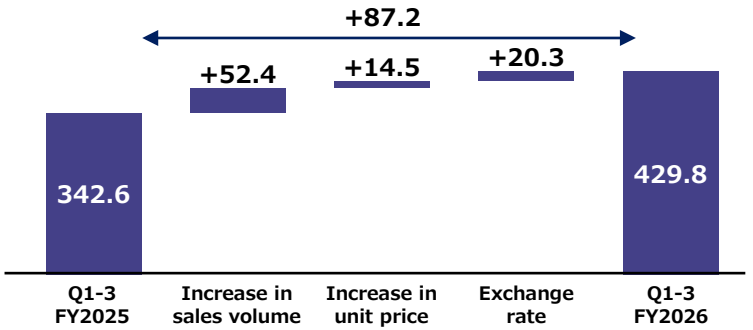
Analysis of Revenue

(Billions of yen)

Crude Oil



Natural Gas (excluding LPG)

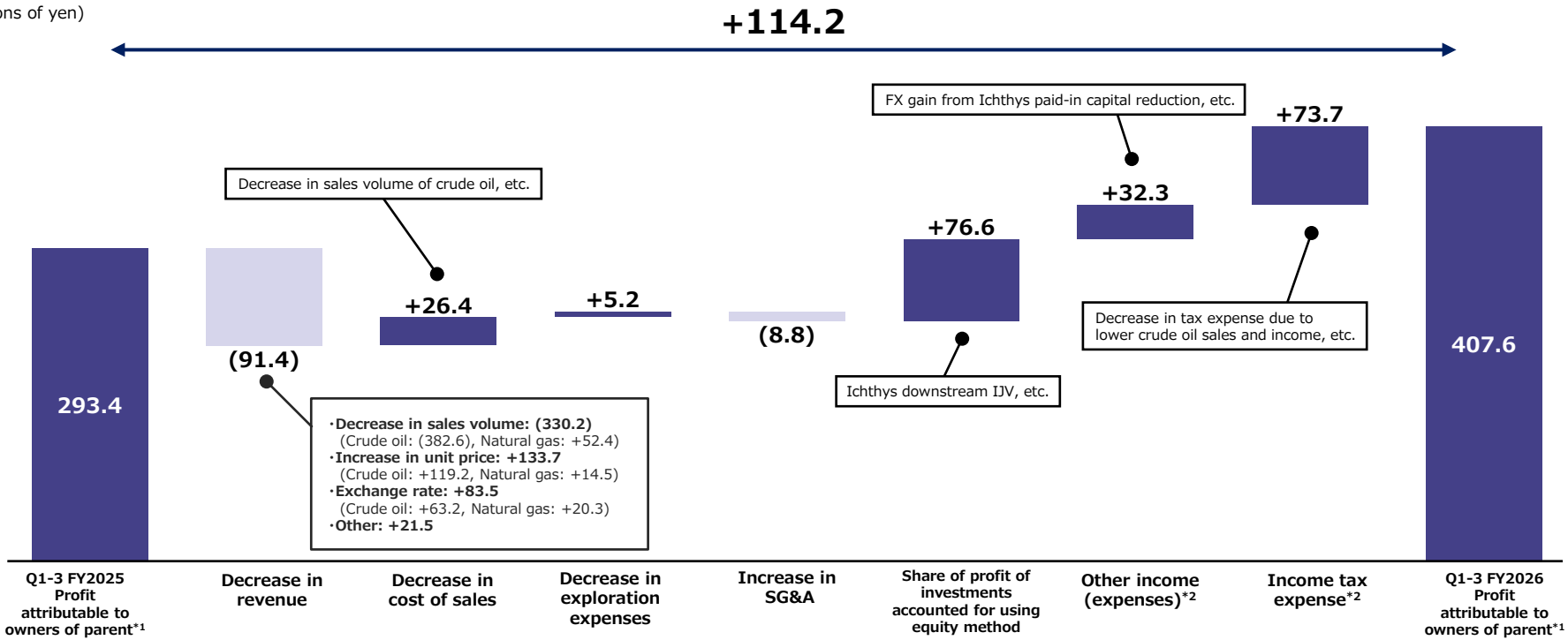


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Analysis of Profit (Q1-3 FY2025 vs. Q1-3 FY2026)

Despite a decrease in revenue due to lower crude oil sales volume caused by the Middle East conflict, profit for Q1-3 FY2026 increased by **¥114.2 billion** year on year to **¥407.6 billion**, mainly reflecting higher unit prices, an increase in share of profit from Ichthys downstream IJV, and lower income tax expense.

(Billions of yen)



*1 For the convenience of analyzing factors that cause changes in profit attributable to owners of parent, the items in the Consolidated Statements of Profit or Loss are rearranged and aggregated.

*2 Impacts on income tax expense are listed separately, and impacts on profit attributable to non-controlling interests are included in “Other income (expenses)”.

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Highlights of the Consolidated Financial Forecasts

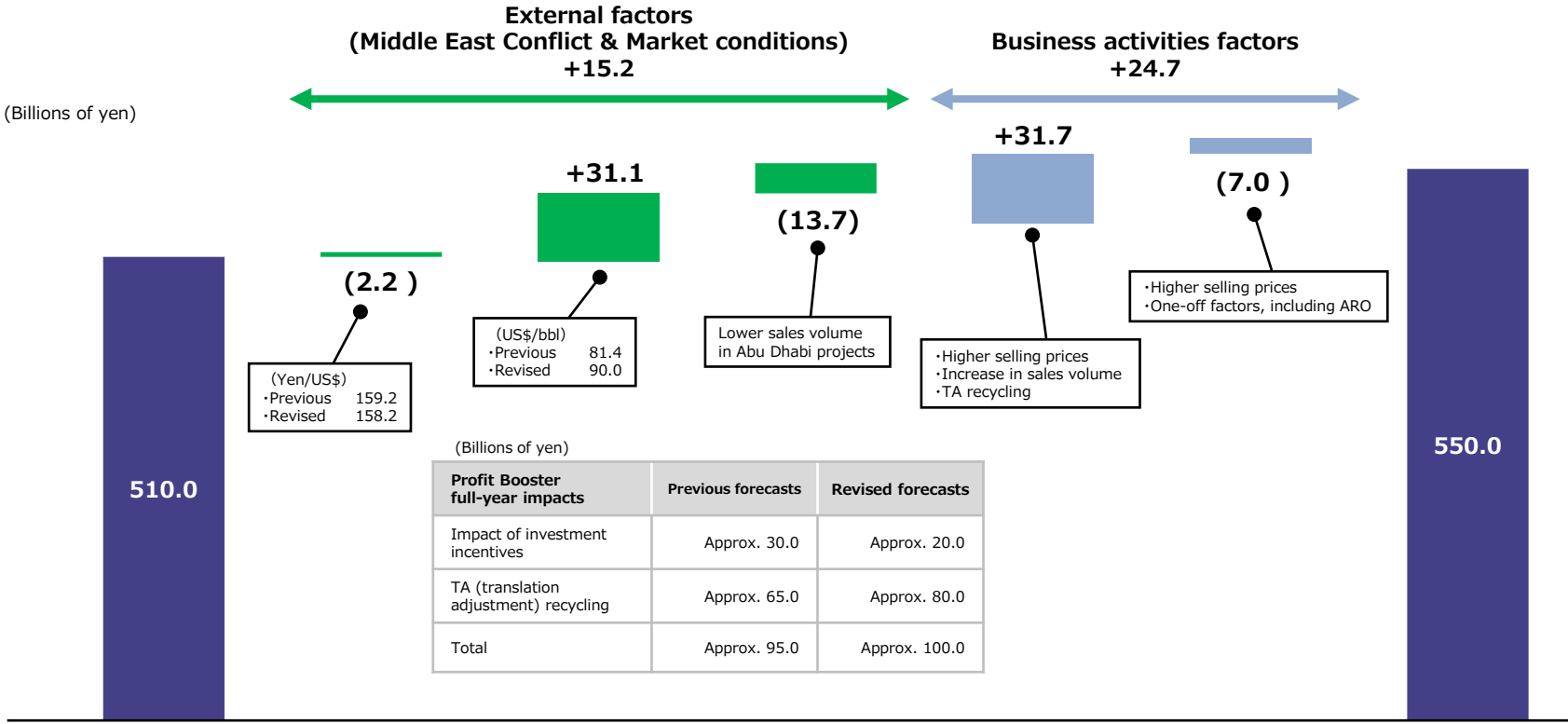
Profit forecasts for the fiscal year were revised up to **¥550.0 billion**, an increase of **¥40.0 billion** from the August forecasts, primarily reflecting higher realized sales prices and the stable production of the Ichthys LNG Project.

Full Year	Previous Forecasts as of August 2026	Revised Forecasts as of November 2026	Change	% Change
Average crude oil price (Brent) ($/bbl)	81.4	90.0	8.6	10.5%
Average exchange rate (¥/$)	159.2	158.2	1.0 yen appreciation	0.6% appreciation
Revenue (Billions of yen)	1,973.0	1,875.0	(98.0)	(5.0%)
Operating profit (Billions of yen)	1,223.0	1,203.0	(20.0)	(1.6%)
Profit before tax (Billions of yen)	1,278.0	1,257.0	(21.0)	(1.6%)
Profit attributable to owners of parent*1 (Billions of yen)	510.0	550.0	40.0	7.8%
ROIC (%) Estimated WACC approx. 6%	8.2	9.8	1.6	-
ROE (%) Estimated Cost of equity approx. 8%	10.5	11.3	0.8	-
Net debt/equity ratio*2 *Includes Ichthys downstream IJV and differs from institutional accounting basis	0.37	0.37	-	-

*1 Profit contribution (segment profit) from Ichthys Project for FY2026 is forecasted to be approx. 440.0 billion yen.
*2 {Debt + Lease liabilities -(Cash and deposits + Securities within 3 months)} /Equity

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Analysis of Change in Profit Forecasts (Previous vs. Revised)



(Billions of yen)

Profit Booster full-year impacts	Previous forecasts	Revised forecasts
Impact of investment incentives	Approx. 30.0	Approx. 20.0
TA (translation adjustment) recycling	Approx. 65.0	Approx. 80.0
Total	Approx. 95.0	Approx. 100.0

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Cash Flow*1

(Billions of yen)	Previous Forecasts as of August 2026	Revised Forecasts as of November 2026	Change
CFFO	1,055.0	1,206.0	151.0
Cash Flow from Investment	(859.0)	(1,000.0)	(141.0)
Growth Investment	(676.0)	(637.0)	39.0
Pillar for Growth 1 (Expansion of oil and natural gas sector, primarily focusing on LNG business)	(666.0)	(621.0)	45.0
Pillar for Growth 2 (Lower-carbon solutions leveraging CCS and hydrogen)	(1.0)	(9.0)	(8.0)
Pillar for Growth 3 (Initiatives in renewable and power fields leveraging INPEX's distinctive capabilities)	(9.0)	(7.0)	2.0
Others (purchase and disposal of investment securities etc.)	(183.0)	(363.0) *4	(180.0)
Free Cash Flow	196.0	206.0	10.0
Financial Cash Flow	(197.0)	(206.0)	(9.0)
Shareholder Returns*2	(273.0)	(273.0)	-
Cash and cash equivalents at end of the year*3	200.0	200.0*5	-

*1 Cash Flow includes Ichthys downstream IJV and differs from institutional accounting basis.
*2 FY2025 year end dividend (50 yen), FY2026 interim dividend (56 yen) + share buybacks.
*3 Cash and cash equivalents indicates cash, deposits and securities within 3 months.
*4 Including ¥365.0 billion build-up of cash reserves for Abadi LNG development.
*5 Expected balance of securities over three months, which is not included in balance of cash and cash equivalents as of the end of FY2026, is approximately ¥920.0 billion.

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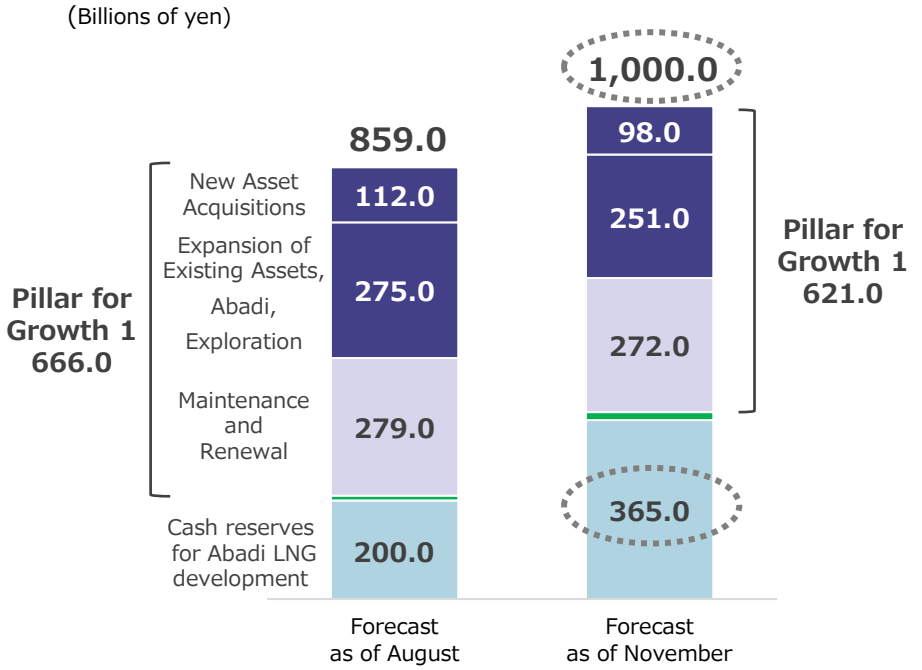
Investing Cash Flow - Breakdown and Forecasts

Investing cash flow is expected to be **¥1,000.0 billion** (up ¥141.0 billion from the August forecasts)

・Of this, **¥365.0 billion** is planned to be set aside as cash reserves for Abadi LNG development

- End-2026 balance, approximately ¥920.0 billion: Tracking ahead of the original assumption of ¥600.0–800.0 billion balance at 2027 year-end*1

FY2026 Investing Cash Flow Forecasts



Pillar for Growth 1: Key Investments' Profit Contribution

When profit contribution begins	Investment Segment	Description	Investment Amount
Short-term FY2026-2027	New Asset Acquisitions	Acquires Interest in Block 2E Off The Coast of Sarawak, Malaysia	$350 MM*2
	Expansion of Existing Assets	Acquires Shares in INPEX South West Caspian Sea Petroleum	Approx. ¥60.0 Billion*2
		INPEX to Acquire Additional Participating Interest in Ichthys LNG Project	Undisclosed
Mid-term FY2028 to Abadi LNG start-up	Expansion of Existing Assets	Issues EPC Tender Awards on Upper Zakum Further Development	Undisclosed
		Signs Concession Agreement on Bab Gas Cap Development	
Long-term After the start-up of Abadi LNG	Exploration	Farms in to prospective acreage in Beetaloo Sub-basin	Up to $208 MM*2

*1 Financial Results for the six months ended June 30, 2025 End-2024 Balance: ¥200 billion + Additional Accumulation of ¥400-600 billion (2025-2027).

*2 Acquisition costs. Beetaloo acquisition costs are incurred in line with work progress.

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ROIC by Segment*

(%)	Previous Forecasts as of August 2026	Revised Forecasts as of November 2026	Change
O&G Japan	3.5	5.6	2.1
O&G Overseas Ichthys	10.3	12.1	1.8
O&G Overseas Others	7.8	8.3	0.5
Others	(7.1)	2.6	9.8
Renewable Energy etc.	(0.5)	(1.5)	(1.0)
CCS and Hydrogen etc. (R&D expenses, etc.)	-	-	-
Consolidated	8.2	9.8	1.6

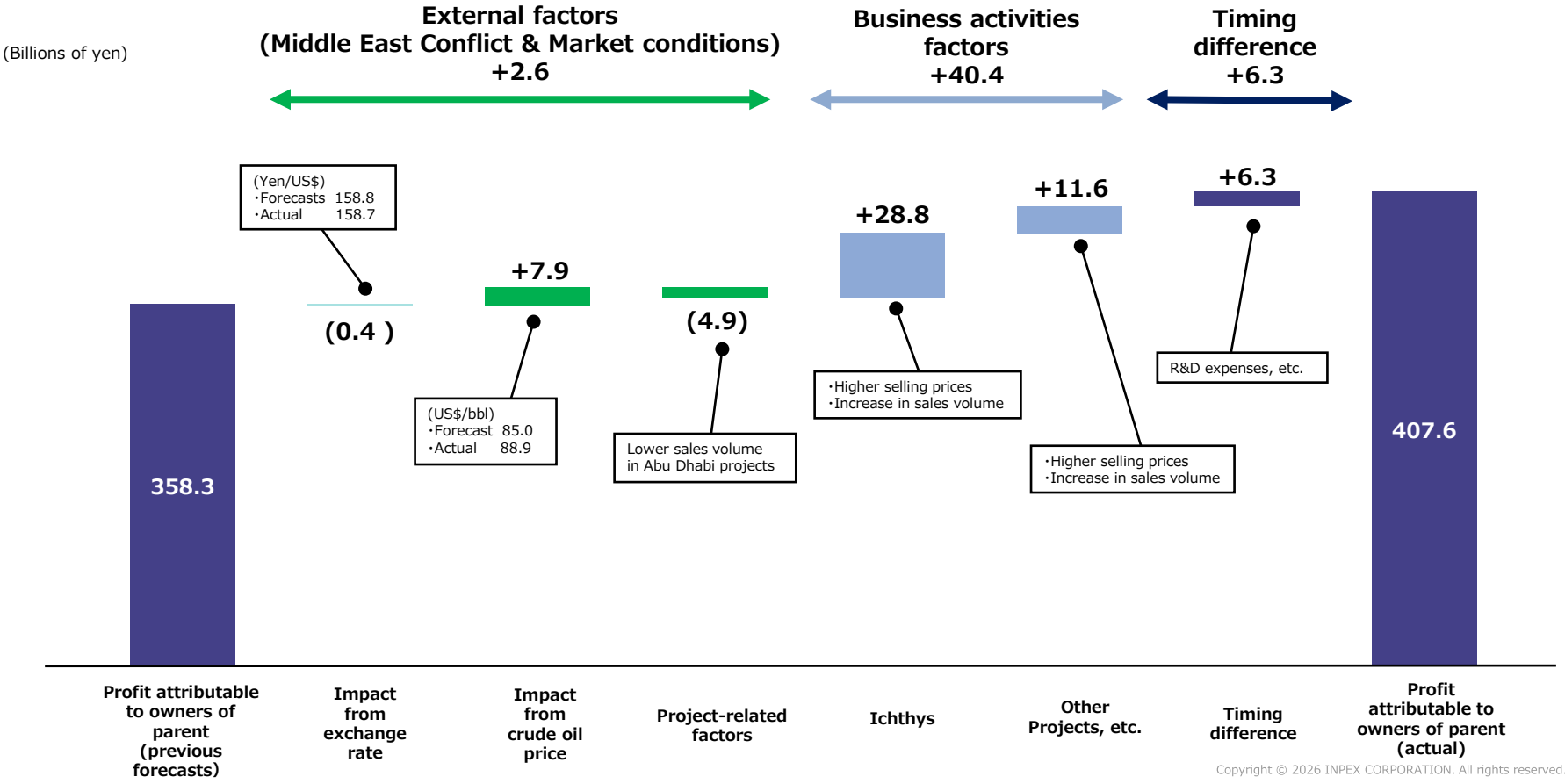
* Invested capital and adjusted profit for each of the segments are referred on page 16.

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Appendix

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Analysis of Change in Q1-3 FY2026 Profit (Previous Forecasts vs. Actual)



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Ichthys Project Cargoes Shipped by Product Type

Stable production has continued since the beginning of 2026. Since September 2026, tie-in and commissioning work has been underway for the start-up of the low-pressure production facilities (Booster Compressor Module), with the first train having completed the transition to low-pressure production. The remaining two trains are scheduled to transition sequentially through early 2027.

Reflecting strong production, the total number of LNG cargoes in 2026 is expected to exceed the guidance provided at the Q2 results announcement (approximately 10 cargoes per month on average, plus several additional cargoes for the full year) by several more cargoes.

In 2027, a planned shutdown of approximately 1.5 months is scheduled from mid-July, mainly for the inspection of LNG Train 1.

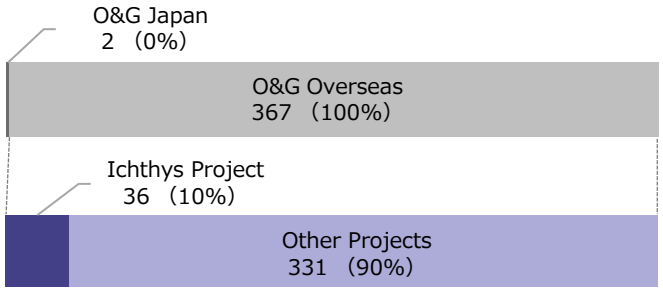
FY2026	January	February	March	April	May	June	July	August	September	October	November	December	Total
LNG	10	9	13	11	10	11	12	12	9	9	-	-	**106**
Plant Condensate (Onshore)	1	2	2	2	2	1	2	2	2	2	-	-	**18**
Field Condensate (Offshore)	3	2	3	3	2	3	2	3	2	2	-	-	**25**
LPG	4	2	4	3	3	3	3	3	3	2	-	-	**30**

	2018	2019	2020	2021	2022	2023	2024	2025
LNG	11	104	122	117	112	129	116	112
Plant Condensate (Onshore)	1	19	22	21	21	23	20	20
Field Condensate (Offshore)	4	29	34	32	29	29	28	27
LPG	2	27	34	32	30	34	30	30

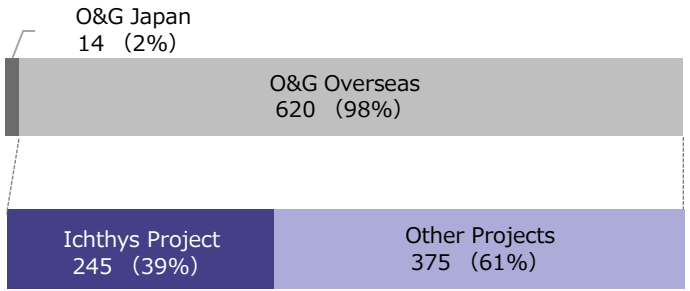
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Net Production Volume*1

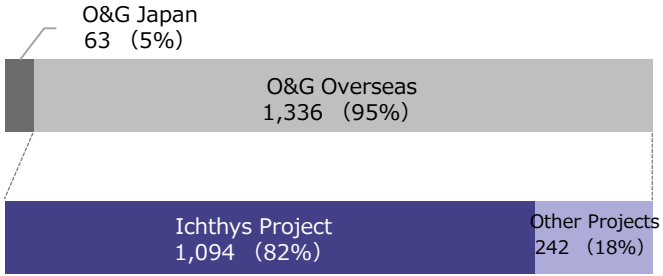
Crude Oil, Condensate and LPG
(369 thousand BOE/day)



Crude Oil and Natural gas Total
(633 thousand BOE/day)



Natural Gas
1,399 million cf/day (265 thousand BOE/day)



Net Production Volume Outlook for FY2026

As of August
632 thousand
BOE/day

→

As of November
635 thousand
BOE/day

* The production volume under the production sharing contracts corresponds to the net economic take of the INPEX Group.

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FY2026 Invested Capital*1 and Adjusted Profit*2 Forecasts by Segment

(Billions of yen)		Forecasts as of August 2026	Forecasts as of November 2026	Change
O&G Japan	Invested Capital	232.4	233.3	0.9
	Adjusted Profit	8.1	13.0	4.9
O&G Overseas Ichthys	Invested Capital	4,048.8	3,996.7	(52.1)
	Adjusted Profit	419.0	483.1	64.1
O&G Overseas Others	Invested Capital	1,753.4	1,720.2	(33.2)
	Adjusted Profit	137.5	143.1	5.6
Others	Invested Capital	168.6	181.4	12.8
	Adjusted Profit	(11.9)	4.7	16.6
Renewable Energy	Invested Capital	174.7	172.2	(2.5)
	Adjusted Profit	(0.8)	(2.5)	(1.7)
Hydrogen and CCUS (inclusive of R&D expenses etc.)	Invested Capital	-	-	-
	Adjusted Profit	(13.7)	(11.2)	2.5
Consolidated	Invested Capital	6,972.5	6,954.5	(18.0)
	Adjusted Profit	573.5	679.2	105.7

*1 Invested capital: Annual average of the total of capital stock, interest-bearing liabilities as recorded in consolidated financial statements, including project finance of the Ichthys downstream IJV.
*2 Adjusted profit: Profit before deduction of interest expense, impairment loss etc., profit/loss attributable to non-controlling interests.

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Condensed Consolidated Statement of Financial Position

(Billions of yen)	December 31, 2025	September 30, 2026	Change	% Change
Current assets	1,109.0	1,465.4	356.3	32.1%
Non-current assets	6,626.1	6,831.5	205.3	3.1%
(Oil and gas assets)	3,888.9	3,934.3	45.3	1.2%
(Investments accounted for using equity method)	1,024.9	1,162.3	137.4	13.4%
(Loans receivable)	1,409.3	1,401.0	(8.2)	(0.6%)
Total assets	**7,735.1**	**8,296.9**	**561.7**	**7.3%**
Current liabilities	839.6	1,210.3	370.6	44.1%
Non-current liabilities	1,872.6	1,876.0	3.4	0.2%
Equity	5,022.9	5,210.5	187.6	3.7%
(Exchange differences on translation of foreign operations)	876.4	919.8	43.4	5.0%
Closing exchange rate (¥/US$)	156.54	157.33	0.79	0.5%
(Non-controlling interests)	275.7	255.0	(20.7)	(7.5%)
Total liabilities and equity	**7,735.1**	**8,296.9**	**561.7**	**7.3%**

Summary of financial information for Ichthys downstream IJV, a joint venture (100% basis, including the Company's equity share 67.82%) is as follows:

(Billions of yen)
- Current assets: 391.4
- Non-current assets*: 4,410.5
- Current liabilities: 394.0
- Non-current liabilities: 3,002.8
- Equity: 1,405.0

* Non-current assets include interest expenses which are not included in CAPEX, and capitalized costs before FID.

Of which the total of interest-bearing debt is 1,499.6 billion yen.
Total of net interest-bearing debt including the off-balanced Ichthys downstream IJV is 1,641.3 billion yen. Net D/E ratio including the off-balanced Ichthys downstream IJV is 0.33.

Foreign exchange rate sensitivity of Exchange differences on translation of foreign operations:
¥1 depreciation of the yen at the fiscal year-end would increase the balance by ¥28.0 billion.

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Condensed Consolidated Statement of Profit or Loss

(Billions of yen)	Q1-3 FY2025	Q1-3 FY2026	Change	% Change
Revenue	**1,520.6**	**1,429.2**	**(91.4)**	**(6.0%)**
Cost of sales	(635.0)	(601.6)	33.4	(5.3%)
Gross profit	**885.5**	**827.6**	**(57.9)**	**(6.5%)**
Exploration expenses	(12.8)	(7.6)	5.2	(40.7%)
Selling, general and administrative expenses	(80.9)	(89.8)	(8.8)	10.9%
Other operating income	26.8	64.8	37.9	141.4%
Other operating expenses	(6.3)	(9.0)	(2.6)	42.1%
Share of profit of investments accounted for using equity method	60.7	136.9	76.1	125.4%
Operating profit	**872.9**	**922.8**	**49.9**	**5.7%**
Finance income	98.1	93.3	(4.8)	(4.9%)
Finance costs	(59.2)	(62.8)	(3.6)	6.1%
Profit before tax	**911.8**	**953.3**	**41.5**	**4.6%**
Income tax expense	(597.3)	(513.0)	84.2	(14.1%)
Profit attributable to non-controlling interests	21.1	32.7	11.6	55.0%
Profit attributable to owners of parent	**293.4**	**407.6**	**114.2**	**38.9%**

Decrease in sales volume: (330.2)
Increase in unit price: +133.7
Exchange rate: +83.5
Others: +21.5

Cost of sales for crude oil: (360.4)
Change: +81.1

Cost of sales for natural gas: (221.7)
Change: (43.5)

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Other Operating Income and Expenses / Finance Income and Costs

(Billions of yen)	Q1-3 FY2025	Q1-3 FY2026	Change	% Change	Note
Other operating income	**26.8**	**64.8**	**37.9**	**141.4%**	
Foreign exchange gain	22.0	56.2	34.1	155.2%	
Other	4.8	8.6	3.7	78.6%	
Other operating expenses	**(6.3)**	**(9.0)**	**(2.6)**	**42.1%**	
Other	(6.3)	(9.0)	(2.6)	42.1%	
Finance income	**98.1**	**93.3**	**(4.8)**	**(4.9%)**	
Interest income	80.9	87.4	6.4	8.0%	
Dividend income	4.5	1.7	(2.7)	(60.5%)	
Gain on subsequent measurement of financial assets*1	3.8	–	(3.8)	(100.0%)	
Other	8.7	4.0	(4.7)	(53.8%)	Includes gain on valuation of derivatives*2
Finance costs	**(59.2)**	**(62.8)**	**(3.6)**	**6.1%**	
Interest expense	(48.7)	(43.8)	4.8	(9.9%)	
Loss on subsequent measurement of financial assets*1	–	(0.7)	(0.7)	–	
Other	(10.4)	(18.2)	(7.7)	74.0%	Includes loss on valuation of derivatives*2

*1 In accordance with IFRS 9 “Financial Instruments” implemented to foreign consolidated subsidiaries, the gain or loss is recognized mainly due to modification of financial assets that do not result in derecognition, revisions to estimated future cash flows of financial assets, and other factors. It includes the gain or loss incurred from transactions with joint ventures, and such gain or loss is adjusted for shares of profit of investments accounted for using equity method and tax effect accounting. As a result, the impact on profit attributable to owners of parent is immaterial.

*2 The Company recognizes the estimated present value of costs related to future removal and abandonment of oil and natural gas production facilities, etc. as asset retirement obligations. There may be fluctuations in profit or loss due to changes in the discount rate used to revaluate the present value of asset retirement obligations at the end of each quarter. To neutralize the profit or loss impact, the group has been utilizing derivative transactions (interest rate swaps). Gain or loss on valuation of derivatives arising from these transactions is recognized as finance income or finance costs, and they are offset by the profit or loss resulting from the revaluation of the asset retirement obligations for the purpose of neutralization. As a result, the impact on profit attributable to owners of parent is immaterial.

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Revenue

(Billions of yen)

		Product	Q1-3 FY2025	Q1-3 FY2026	Change	% Change
Oil & Gas	Japan	Crude Oil	2.3	0.9	(1.3)	(60.6%)
		Natural Gas (excluding LPG)	130.0	160.1	30.0	23.1%
		Other	14.6	19.1	4.5	30.9%
		Total	147.0	180.2	33.1	22.6%
	Australia & Southeast Asia	Crude Oil	117.9	179.0	61.0	51.8%
		Natural Gas (excluding LPG)	194.4	230.3	35.8	18.4%
		Other	3.7	4.8	1.1	30.6%
		Total	316.1	414.2	98.0	31.0%
	Europe	Crude Oil	48.0	79.2	31.1	64.8%
		Natural Gas (excluding LPG)	15.3	36.3	20.9	136.5%
		Other	0.1	0.8	0.7	456.4%
		Total	63.5	116.3	52.8	83.1%
	Abu Dhabi and others (Middle East, NIS etc.)	Crude Oil	978.0	691.5	(286.5)	(29.3%)
		Natural Gas (excluding LPG)	2.5	2.9	0.3	14.5%
		Other	0.4	5.3	4.8	982.3%
		Total	981.1	699.9	(281.2)	(28.7%)
Other		Crude Oil	7.6	3.1	(4.4)	(58.8%)
		Natural Gas (excluding LPG)	0.1	0.1	(0.0)	(19.8%)
		Other	4.9	15.2	10.2	206.7%
		Total	12.7	18.5	5.7	45.0%
Total		**Crude Oil**	1,154.0	953.8	(200.1)	(17.3%)
		Natural Gas (excluding LPG)	342.6	429.8	87.2	25.5%
		Other	23.9	45.5	21.5	89.9%
		Total	1,520.6	1,429.2	(91.4)	(6.0%)

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Sales Volume

		Product	Q1-3 FY2025	Q1-3 FY2026	Change	% Change
Oil & Gas	Japan	Crude Oil (thousand bbl)	223	62	(162)	(72.3%)
		Natural Gas (excluding LPG) (million cf)	60,574	71,906	11,332	18.7%
	Australia & Southeast Asia	Crude Oil (thousand bbl)	10,991	11,552	561	5.1%
		Natural Gas (excluding LPG) (million cf)	263,087	290,158	27,071	10.3%
	Europe	Crude Oil (thousand bbl)	4,484	5,191	707	15.8%
		Natural Gas (excluding LPG) (million cf)	8,106	13,442	5,335	65.8%
	Abu Dhabi and others (Middle East, NIS etc.)	Crude Oil (thousand bbl)	92,860	55,756	(37,104)	(40.0%)
		Natural Gas (excluding LPG) (million cf)	8,046	7,611	(435)	(5.4%)
Total		**Crude Oil (thousand bbl)**	108,559	72,561	(35,998)	(33.2%)
		Natural Gas (excluding LPG) (million cf)	339,813	383,116	43,303	12.7%

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Net Production Volume*

		Product	Q1-3 FY2025	Q1-3 FY2026	Change	% Change
Oil & Gas	Japan	Crude Oil (thousand bbl)	578	485	(94)	(16.2%)
		Natural Gas (million cf)	21,144	17,289	(3,856)	(18.2%)
		Iodine (ton)	445	362	(83)	(18.6%)
		Electric power generation (million kWh)	68	62	(6)	(8.2%)
	Australia & Southeast Asia	Crude Oil (thousand bbl)	11,689	11,468	(222)	(1.9%)
		Natural Gas (million cf)	306,627	343,769	37,143	12.1%
	Europe	Crude Oil (thousand bbl)	4,396	4,771	375	8.5%
		Natural Gas (million cf)	8,450	13,297	4,847	57.4%
	Abu Dhabi and others (Middle East, NIS etc.)	Crude Oil (thousand bbl)	91,999	83,891	(8,109)	(8.8%)
		Natural Gas (million cf)	8,014	7,627	(387)	(4.8%)
		Sulfur (thousand ton)	112	82	(31)	(27.3%)
Other		Electric power generation (million kWh)	1,673	2,015	341	20.4%
Total		**Crude Oil (thousand bbl)**	108,663	100,614	(8,049)	(7.4%)
		Natural Gas (million cf)	344,235	381,981	37,747	11.0%
		Iodine (ton)	445	362	(83)	(18.6%)
		Sulfur (thousand ton)	112	82	(31)	(27.3%)
		Electric power generation (million kWh)	1,741	2,077	336	19.3%

* The volume of LPG produced overseas is included in “Crude Oil.”

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