INPEX CORPORATION
Public Relations Group, Corporate Communications Unit
Akasaka Biz Tower, 5-3-1 Akasaka, Minato-ku, Tokyo 107-6332 JAPAN

December 5, 2023

INPEX Receives Approval for Revised Plan of Development for Abadi LNG Project, Masela Block, Indonesia

TOKYO, JAPAN - INPEX CORPORATION (INPEX) announced today it received written approval for the revised Plan of Development (POD) for the Abadi LNG Project (Project) on behalf of the joint venture composed of INPEX Masela, Ltd. (INPEX Masela), PT Pertamina Hulu Energi Masela (PHE Masela) and PETRONAS Masela Sdn. Bhd. (PETRONAS Masela). INPEX, which operates the Project through its subsidiary INPEX Masela, submitted[1] a revised POD to Indonesian government authorities (authorities) on April 4, 2023, incorporating a carbon capture and storage (CCS) component to the existing POD. This marks the official approval of the authorities for the revised POD.

[1] INPEX Submits Revised Plan of Development for Abadi LNG Project, Masela Block, Indonesia

The Project is the first in which CCS-related costs are eligible for recovery[2] based on the production sharing contract (PSC) scheme that governs crude oil and natural gas upstream operations in Indonesia. The approval of the revised POD paves the way for INPEX and its partners to fully mobilize the Project as a clean project in support of the energy transition.

Going forward, INPEX and its partners will pursue the amendment to the PSC to incorporate CCS into the contractual scope of work and resume Project operations including on-site activities and prepare for FEED work. Thereafter, the joint venture will implement the Project with the aim of reaching a final investment decision (FID) and production startup at an early stage after completing the necessary preparations including marketing and financing activities.

The Project's annual LNG production volume is expected to reach 9.5 million tons, equivalent to more than 10 percent of Japan's annual LNG imports. The Project is expected to contribute to improving energy security in Indonesia, Japan and other Asian countries and generate a stable supply of clean energy over the long term, based on its world-leading gas field properties and plentiful reserves enabling efficient development as well as the Project's CCS component.

In addition, the Project is expected to contribute significantly to the much-needed economic development of the eastern part of Indonesia in particular, and to achieving Indonesia's goal of reaching net zero CO2 emissions by 2060.

Items raised in this announcement have no impact on INPEX's consolidated financial results.

INPEX CORPORATION
Public Relations Group, Corporate Communications Unit
Akasaka Biz Tower, 5-3-1 Akasaka, Minato-ku, Tokyo 107-6332 JAPAN

[2] Cost recovery in production sharing contracts (PSCs)

PSCs generally stipulate that an oil and natural gas development company undertakes exploration, development and production work at its own cost as a contractor of the government of an oil-producing country and is entitled to the recovery of the exploration, development and production cost during the production stage in the form of a portion of the produced hydrocarbons. The remaining portions are then shared between the oil-producing country and the contractor in accordance with a predetermined allocation ratio.

In Indonesia, government approval is required when determining the extent of allowable cost recovery, where a greater extent leads to improved cash flow and project economics for the contractor.

About INPEX

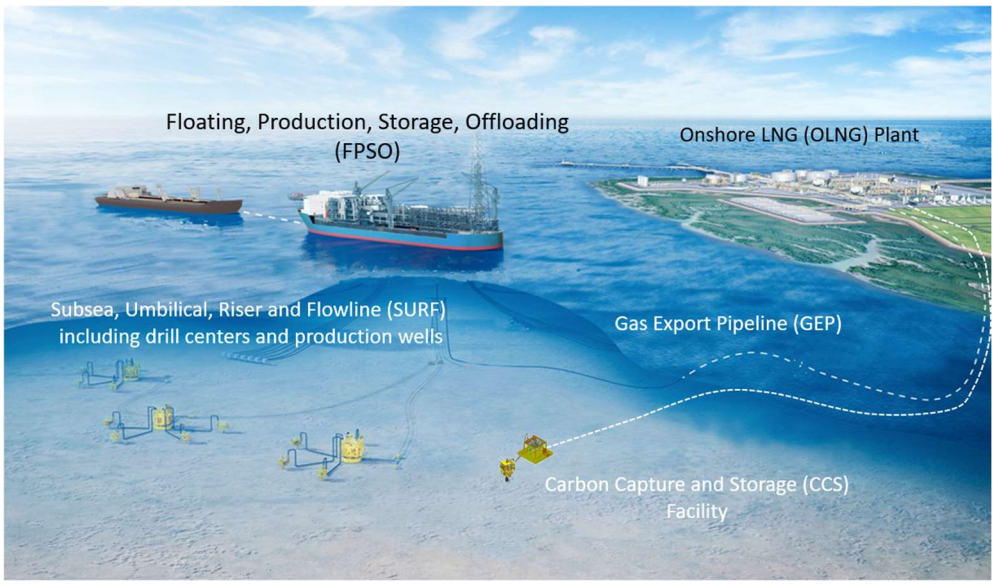
INPEX CORPORATION is Japan's largest exploration and production (E&P) company, and is currently involved in projects across multiple continents, including the Ichthys LNG Project in Australia as Operator. By thoroughly making its oil and gas business cleaner while expanding its 5 net zero business areas, INPEX aims to provide a stable supply of diverse and clean energy sources including oil, natural gas, hydrogen and renewables as a pioneer in energy transformation. For more information, visit https://www.inpex.co.jp/english/index.html.

Media Contact: INPEX Tokyo Office, Public Relations Group, Tel) +81-3-5572-0750

INPEX CORPORATION
Public Relations Group, Corporate Communications Unit
Akasaka Biz Tower, 5-3-1 Akasaka, Minato-ku, Tokyo 107-6332 JAPAN

REFERENCE

Abadi LNG Project facts

Block	Masela Block, Indonesia
Term of the PSC	Until November 15, 2055
Contract area	Approximately 2,503 square kilometers
Water depth range	400-800 meters
Block location	150 kilometers offshore Saumlaki in Maluku Province
Production Capacity	Total natural gas output of 10.5 million tons per year (LNG equivalent) including: - Approximately 9.5 million tons of LNG per year - Local gas supply via pipeline Up to approximately 35,000 barrels of condensate per day
Participating Interest	- INPEX Masela: 65% (Operator) - PHE Masela: 20% - PETRONAS Masela: 15% PHE Masela and PETRONAS Masela officially became partners of the Project on October 18, 2023, following completion of the conditions precedent under the Sales and Purchase Agreement on the transfer of Shell's participating interest.
Other	The Project was listed by the Indonesian government as a national strategic project in June 2017 and as a priority infrastructure project in September 2017.

Project concept image