



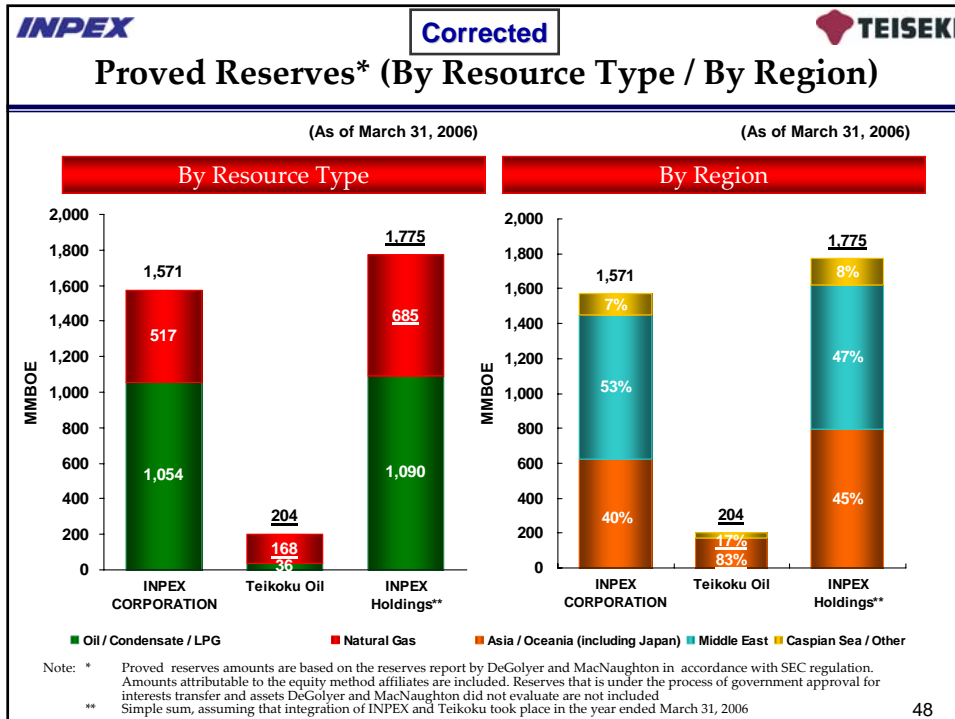
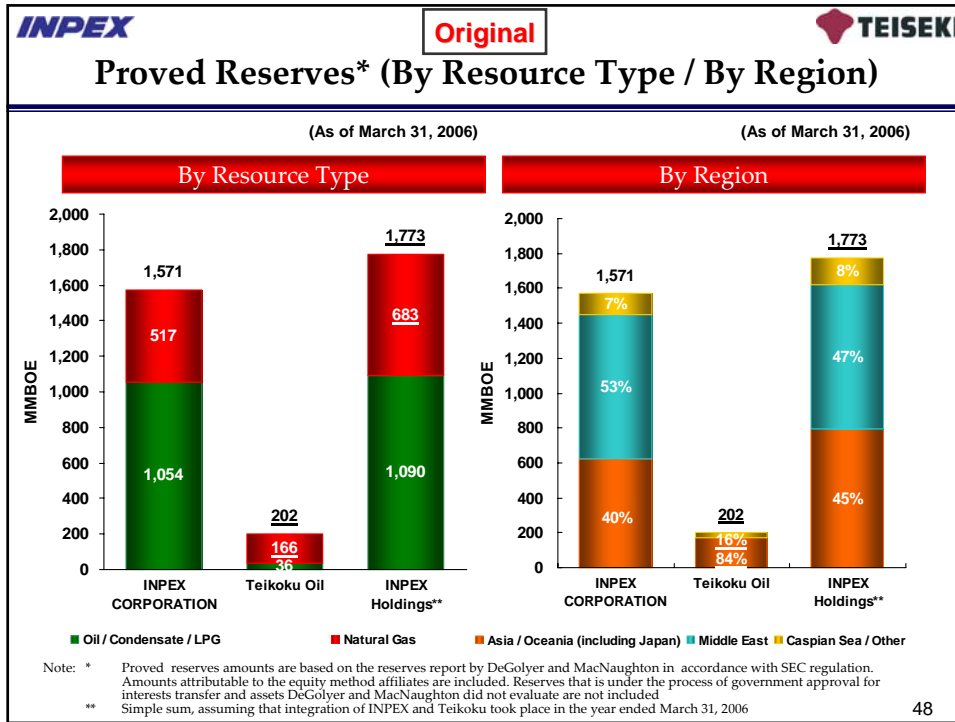
September 5, 2006

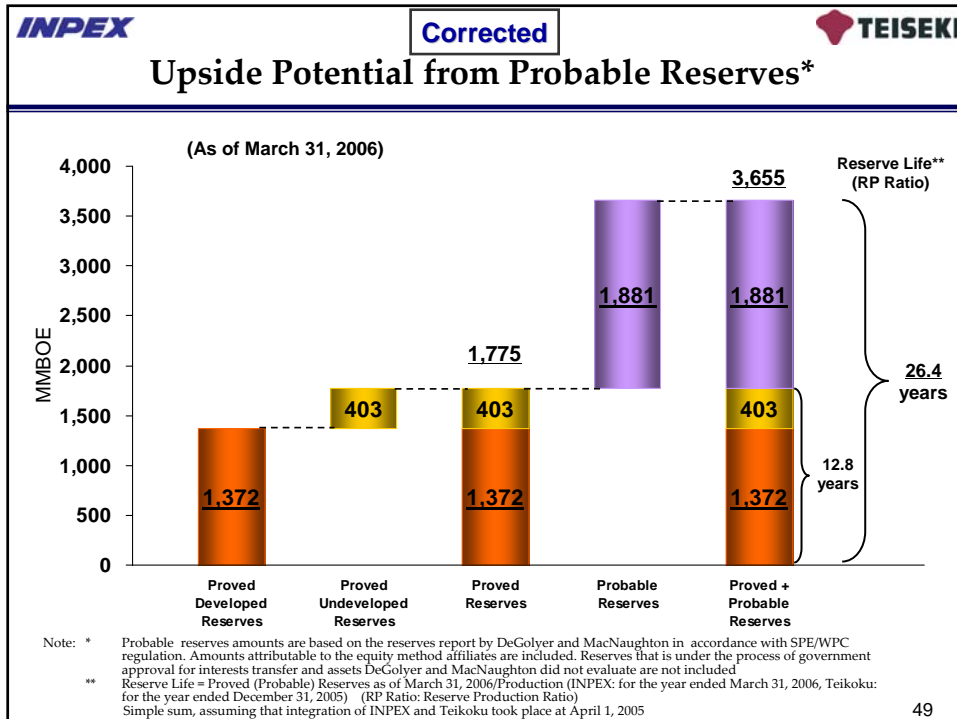
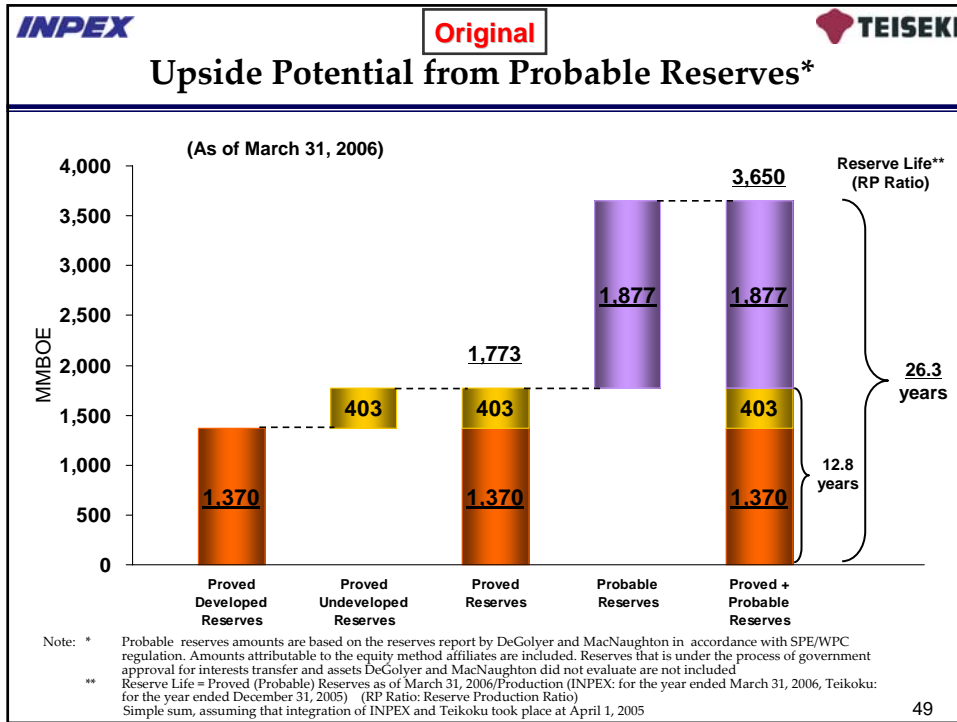
Correction to the Presentation Material of the financial results
for the year ended March 31, 2006

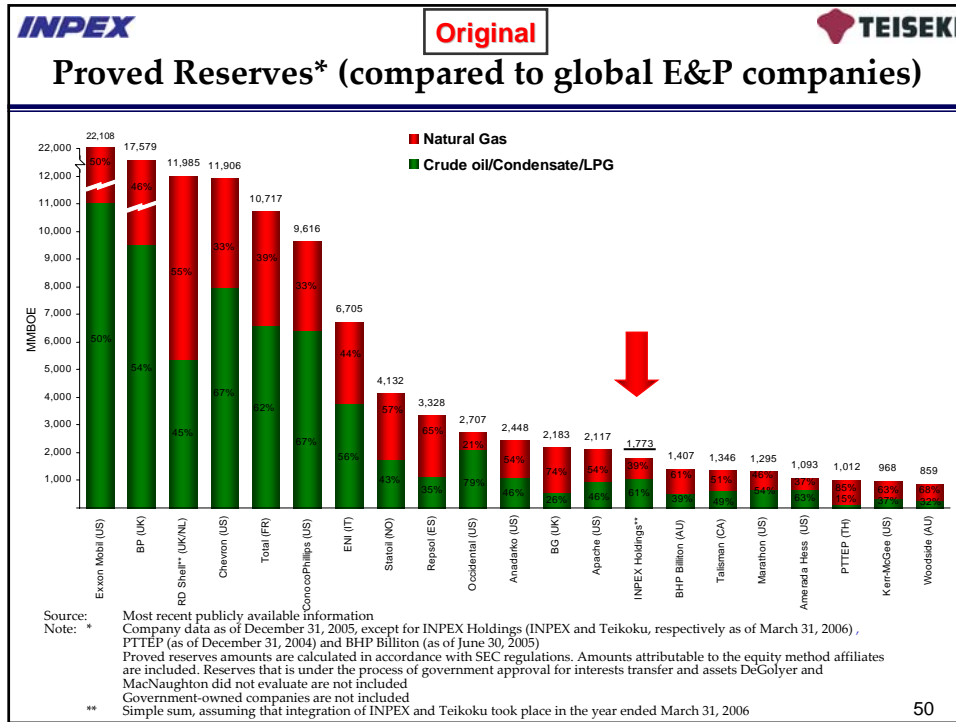
INPEX Holdings Inc. today announced that corrections has been made to the Presentation Material of the financial results for the year ended March 31, 2006 as follows :

1. Corrected Pages
Page 48, 49, 50 and 53

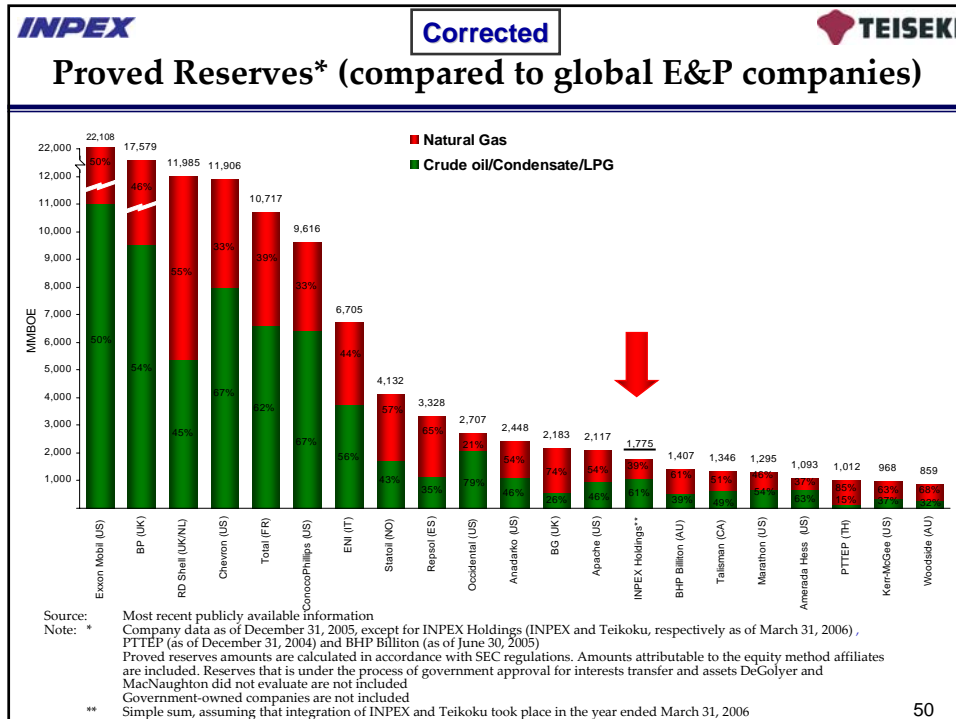
2. Correction
Please see attached. (underlined sections)



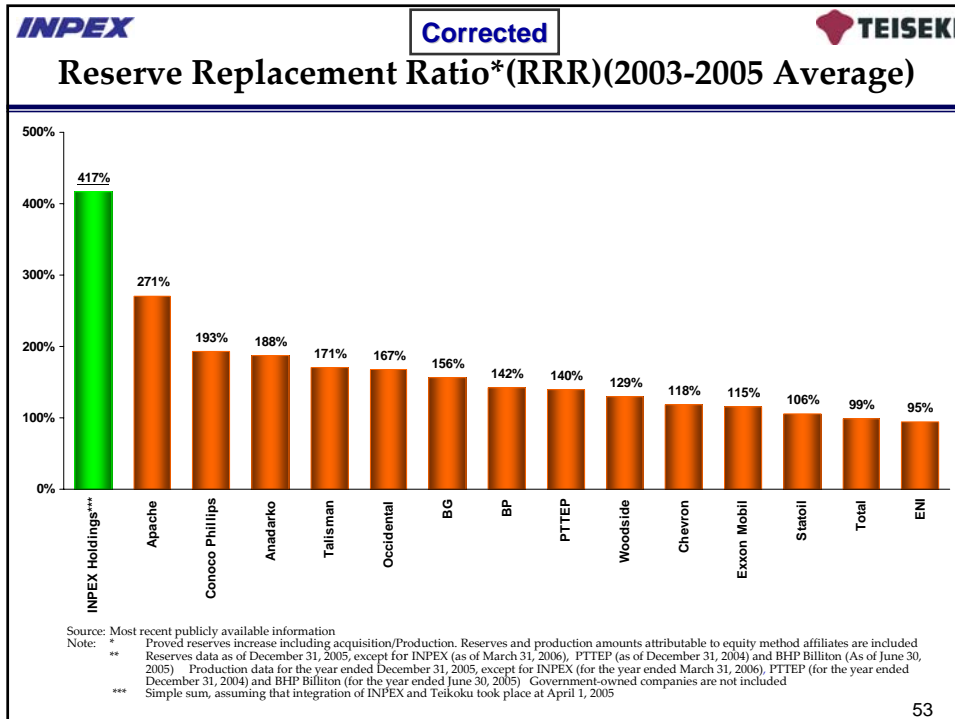
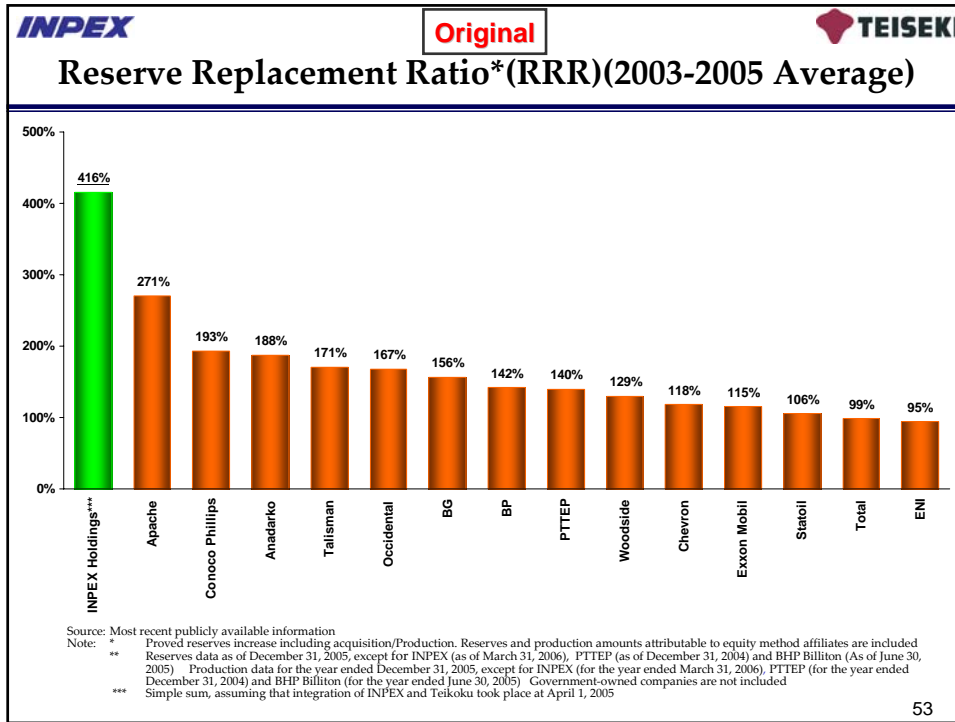




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INPEX Holdings Inc.

Financial Results for the year ended March 31, 2006

Tokyo May 17, 2006

Agenda

- 1. Teikoku Oil Consolidated Financial Results for the year ended 31 December, 2005 and Consolidated Financial Results for the year ended March 31, 2006**
Yoshitsugu Takai, Managing director, Teikoku Oil Co., Ltd.
- 2. INPEX CORPORATION Consolidated Financial Results for the year ended March 31, 2006**
Mutsuhisa Fujii, Executive senior vice president,
INPEX CORPORATION
- 3. INPEX Holdings Revision of Financial Forecasts for the year ending March 31, 2007**
Mutsuhisa Fujii, Director, INPEX Holdings
- 4. INPEX Holdings Corporate Activities and Strategy**
Naoki Kuroda, Representative director and President, INPEX Holdings
Masatoshi Sugioka, Representative director, INPEX Holdings

Cautionary Statement

This presentation includes forward-looking information that reflects the plan and expectations of the Company. Such forward-looking information is based on the current assumptions and judgments of the Company in light of the information currently available to it, and involves known and unknown risk, uncertainties, and other factors. Such risks, uncertainties and other factors may cause the Company's performance, achievements or financial position to be materially different from any future results, performance, achievements or financial position expressed or implied by such forward-looking information. Such risks, uncertainties and other factors include, without limitation:

- Price volatility and change in demand in crude oil and natural gas
- Foreign exchange rate volatility
- Change in costs and other expenses pertaining to the exploration, development and production

The Company undertakes no obligation to publicly update or revise the disclosure of information in this presentation (including forward-looking information) after the date of this presentation

**Teikoku Oil
Financial Results for the year ended December 31, 2005
and Financial Results for the year ended March 31, 2006**

Consolidated Subsidiaries and Affiliates

INPEX

TEIKOKU

Domestic Operation

Oil and Gas-Related Businesses

Teikoku Oil Co., Ltd.

Teiseki Pipeline Co., Ltd.
 Teiseki Propane Co., Ltd.
 Teiseki Topping Plant Co., Ltd.
 Offshore Iwaki Petroleum Co., Ltd.
 Saitama Gas Co., Ltd.
 Teiseki Transport System Co., Ltd.

Other Businesses

Teiseki Real Estate Co., Ltd.
 Teiseki Drilling Co., Ltd.
 Daiichi Warehouse Co., Ltd.

* Other Overseas operation companies 4
 (Local operating companies 2 , others 2)

* Liquidation
 (2 companies)

Overseas Operation

Teikoku Oil (Venezuela) Co., Ltd.* (Venezuela , Production)

Teikoku Gas Venezuela, C.A. (Venezuela , Exploration)

Teikoku Oil (D.R. Congo) Co., Ltd. (D.R. Congo ,
 Production)

Teikoku Oil Company Panama, S.A. (Crude Oil Sales)

Teikoku Oil (Algeria) Co., Ltd. (Algeria , Development**)

The Egyptian Petroleum Development Co., Ltd. (Egypt ,
 Production)

Teikoku Oil (North America) Co., Ltd. (U.S.A. Exploration)

Teikoku Oil (Con Son) Co., Ltd. (Vietnam , Exploration)

Teikoku Oil Ecuador (Ecuador , Production)***

Teikoku Oil Suez SOB Co., Ltd. (Egypt , Exploration)

Teikoku Oil Nile NQR Co., Ltd. (Egypt , Exploration)

Teikoku Oil Libya UK Ltd (Libya , Exploration)

Affiliate accounted for equity method
 Japan Ohanet Oil & Gas Co., Ltd.

* Teikoku Oil (Venezuela) Co., Ltd. and Teikoku Oil (Sanvi-Guere) Co., Ltd.
 merged in June, 2005.

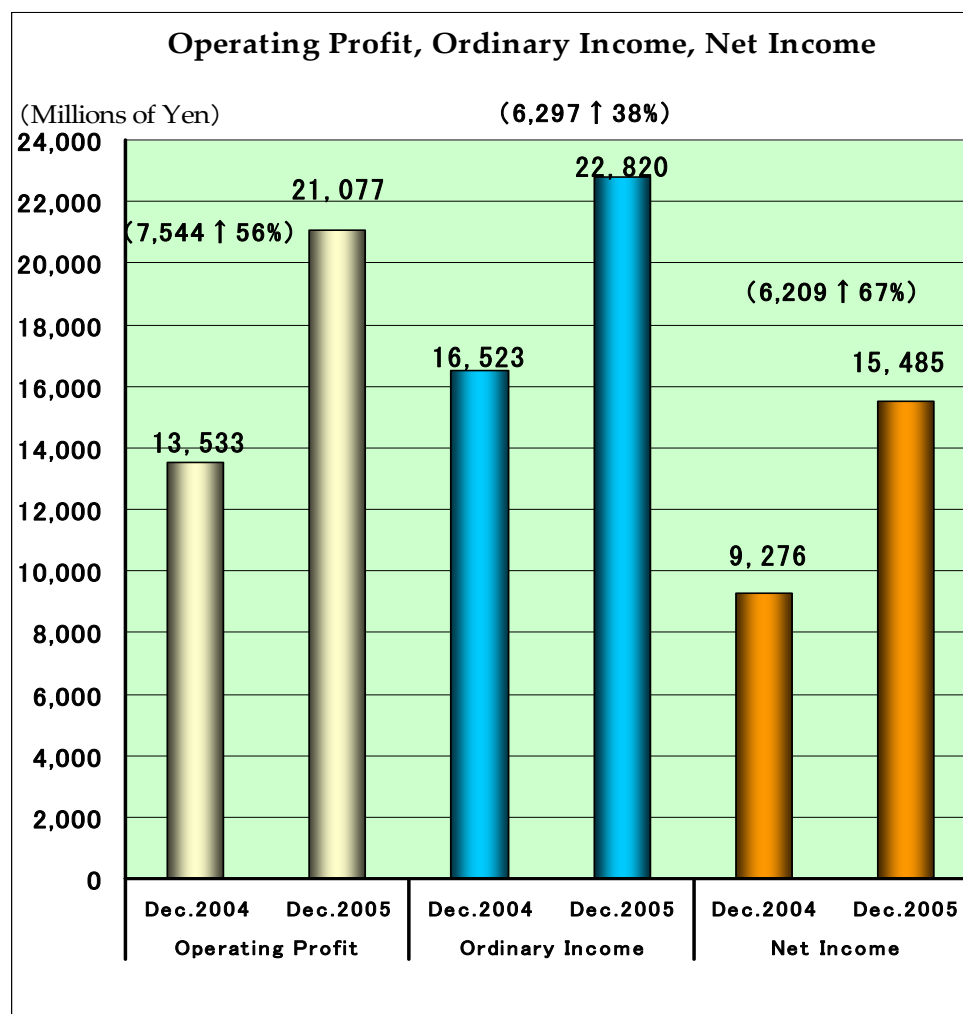
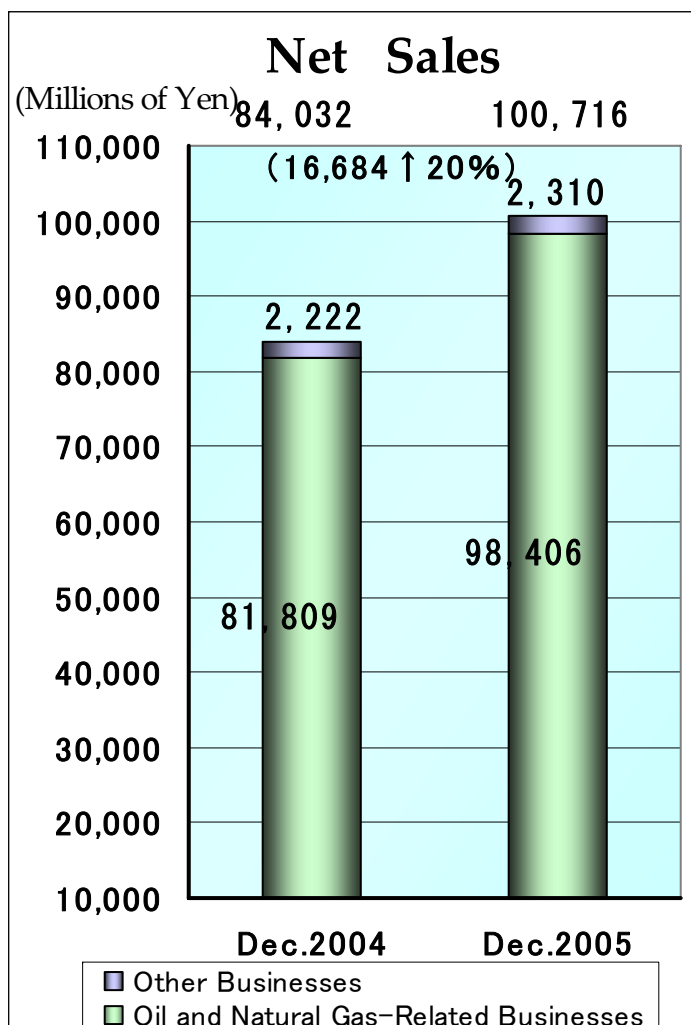
** Waiting for the government's approval

*** In a government approval process of interests transfer

**** New consolidated subsidiaries in 2005

Overview of Consolidated Financial Results for the year ended December 31, 2005

Sales and net income increased, reflecting expansion of overseas business and higher oil price



Net Sales by Products

INPEX

TEIKOKU

(Millions of Yen)

	Dec.2004	Dec.2005	Change	% Change
Natural Gas	34,534	38,004	3,470	10%
Liquefied Petroleum Gas	1,957	2,280	323	17%
Crude Oil	10,219	17,702	7,483	73%
Petroleum Products	33,372	38,365	4,993	15%
Iodine	704	818	114	16%
Others	1,021	1,234	213	21%
Oil and Natural Gas-Related Businesses	81,809	98,406	16,597	20%
Other Businesses	2,222	2,310	88	4%
Total	84,032	100,716	16,684	20%

Natural Gas Sales

INPEX

TEIKOKU

- **Sales for Teikoku Oil increased**, reflecting sales expansion to industrial users, due to higher sales volumes by 2.4 billion yen and lower unit price by 0.8 billion yen.
- **Venezuela projects** were converted to fully be consolidated.

(Millions of Yen)

	Dec. 2004	Dec. 2005	Change
Net Sales	34,534	38,004	3,470
(Teikoku Oil, Offshore Iwaki)	(34,534)	(35,928)	(1,394)
(Venezuela projects)		(2,075)	(2,075)

*(Teikoku Oil) 43.12MJ (10,300kcal) per 1 cubic meter

(Millions of M3)

	Dec. 2004	Dec. 2005	Change
Teikoku Oil Co., Ltd.	847	913	66
Offshore Iwaki Petroleum	95	91	△ 4
Venezuela projects		682	682
Sales Volume	942	1,685	743

Crude Oil Sales

INPEX

TEIKOKU

- **Sales for D.R. Congo increased** by higher oil price while sales volumes decreased by 2 shipments.
- **Venezuela projects** were converted to fully be consolidated, and the consolidation of **The Egyptian Petroleum Development** were fully from its first half of the year.

	Dec.2004	Dec.2005	Change
Sales Volume (thousand bbl)	2,847	3,779	932
Net Sales (Millions of Yen)	10,219	17,702	7,483

(Unit / Volume : thousand bbl, Value : Millions of Yen, Unit price : \$/bbl)

(Segment Information)		Dec.2004	Dec.2005	Change	Increased (decreased) due to: (Billions of Yen)
Teikoku Oil (D.R.Congo)	Volume	2,426	1,724	△ 702	Volume △ 2.6
	Value	9,003	9,762	759	Unit price 3.0
	Unit price	35.62	51.36	15.74	Foreign exchange 0.4
The Egyptian Petroleum Development	Volume	352	726	374	Volume 1.0
	Value	941	2,378	1,437	Unit price 0.3
	Unit price	24.74	29.35	4.61	Foreign exchange 0.1
Venezuela projects	Volume		1,267	1,267	
	Value		5,246	5,246	
	Unit price		35.64	35.64	

Other Income/Expenses

INPEX

TEIKOKU

- Decrease in **the equity in earnings of affiliates**
- Increase in **the provision for allowance for losses on overseas investments**

(Millions of Yen)

	Dec.2004	Dec.2005	Change
Other Income			
Interest income & Dividend income	764	990	226
Oil & gas royalties earned	584	721	137
Equity in earnings of affiliates	1,354	320	△ 1,034
Reversal of allowance for losses on overseas investments	199		△ 199
Miscellaneous income	951	1,568	617
Total other income	3,854	3,600	△ 254
Other Expenses			
Interest paid	368	608	240
Provision for allowance for losses on overseas investments		928	928
Provision for accrued estimated cost of abandonment of wells	146	95	△ 51
Miscellaneous losses	349	224	△ 125
Total other expenses	864	1,857	993
Provision for allowance for losses on overseas investments	△ 199	928	1,127
Breakdown			
Provision	73	1,200	1,127
Reversal	△ 272	△ 272	0
<hr style="border-top: 1px dashed black;"/>			
Overseas exploration investment	926	2,393	1,467
Breakdown			
Exploration expenses	853	1,193	340
Provision for allowance for losses on overseas investments	73	1,200	1,127

Statements of Income

INPEX

TEIKOKU

(Millions of Yen)

	Dec.2004	Dec.2005	Change	% Change	
Net Sales	84,032	100,716	16,684	20%	
Cost of Sales	48,455	55,473	7,018	*1	*1 { Purchase of petroleum products & gasoline tax 2,789 Venezuela projects 3,799 Egyptian Petroleum Development 943 Teikoku Oil (D.R.Congo) Δ 1,498
Exploration Expenses	4,339	4,097	Δ 242		
Selling, General & Administrative Expenses	17,703	20,068	2,365		
Operating Profit	13,533	21,077	7,544	56%	
Other Income	3,854	3,600	Δ 254		
Other Expenses	864	1,857	993		
Ordinary Income	16,523	22,820	6,297	38%	
Extraordinary Income	153	3,578	3,425	*2	*2 { Gain on the sale of marketable securities 3,430
Extraordinary Expenses		275	275		
Income Before Income Taxes and Minority Interests	16,676	26,122	9,446	57%	
Corporate & local taxes	6,778	10,350	3,572		
Minority interests in earnings of consolidated subsidiaries	621	287	Δ 334		
Net Income for the Period	9,276	15,485	6,209	67%	

Balance Sheets

INPEX

TEIKOKU

- Increase in the construction in progress by **constructing new pipelines and facilities**
- Increase in marketable securities due to **higher stock price**
- Increase in long-term borrowings due to new borrowings for **domestic operations, etc.**

(Millions of Yen)

	Dec.2004	Dec.2005	Change		Dec.2004	Dec.2005	Change
Current Assets	45,658	58,586	12,928	Current Liabilities	27,439	28,998	1,559
				Short-term borrowings	(4,406)	(5,175)	(769)
				Accounts payable-other	(14,211)	(14,323)	(112)
Fixed Assets	194,854	235,180	40,326	Long-Term Liabilities	44,986	65,230	20,244
Property, plant and equipment	114,220	125,418	11,198	Long-term borrowings	(13,529)	(23,847)	(10,318)
Buildings & structures	(79,763)	(79,346)	(Δ 417)	Deferred tax liabilities	(12,611)	(23,277)	(10,666)
Construction in progress	(11,743)	(24,417)	(12,674)	Total Liabilities	72,425	94,229	21,804
Intangible assets	776	811	35	Minority interests in consolidated subsidiaries	2,150	2,320	170
Investments and other assets	79,858	108,949	29,091	Capital stock	19,579	19,579	-
Investments in securities	(68,381)	(96,025)	(27,644)	Capital surplus	11,225	11,230	5
Allowances for losses on overseas investments	(Δ 2,253)	(Δ 2,946)	(Δ 693)	Retained earnings	114,999	127,688	12,689
Oil and gas investments	(2,582)	(3,312)	(730)	Net unrealized gain on securities	20,533	39,081	18,548
				Foreign currency translation adjustment	78	457	379
				Treasury stock	Δ 479	Δ 820	Δ 341
Total Assets	240,513	293,767	53,254	Total Shareholders' Equity	165,936	197,216	31,280
				Total Liabilities, Minority Interests & Shareholders' Equity	240,513	293,767	53,254

Amounts in parenthesis () above represent breakdown of each items

Statements of Cash Flows

INPEX

TEIKOKU

- Increase in **income before income taxes and minority interests** and increase in long-term borrowings due to new borrowings for **domestic operations** etc.

(Millions of Yen)

	Dec.2004	Dec.2005	Change
Cash and cash equivalents at the beginning of year	28,789	22,234	△ 6,555
Cash Flows from Operating Activities	19,225	15,118	△ 4,107
Income before income taxes and minority interests	(16,676)	(26,122)	(9,446)
Depreciation and Amortization	(10,160)	(8,962)	(△ 1,198)
Income tax paid	(△ 5,903)	(△ 10,045)	(△ 4,142)
Cash Flows From Investing Activities	△ 20,018	△ 20,287	△ 269
Additions to property, plant and equipment	(△ 15,964)	(△ 19,980)	(△ 4,016)
Acquisition of subsidiaries stock resulting	(△ 2,421)	(△ 107)	(2,314)
Payments for oil and gas investment	(△ 56)	(△ 3,083)	(△ 3,027)
Cash Flows from Financing Activities	△ 5,824	7,845	13,669
Proceeds from long-term debt	(260)	(14,860)	(14,600)
Cash dividends paid	(△ 1,823)	(△ 2,729)	(△ 906)
Effect of exchange rate on changes on cash and cash equivalents	16	632	616
Increase (decrease) in cash and cash equivalents	△ 6,601	3,309	9,910
Increase in cash and cash equivalents due to inclusion in consolidation	46	1	△ 45
Cash and cash equivalents at the end of year	22,234	25,545	3,311

Amounts in parenthesis () above represent breakdown of each items

Statements of Income : Jan-Mar 2006

INPEX

TEIKOKU

(Millions of Yen)

	Mar.2006			
Net Sales	27,718	Sales by segment Natural Gas 12,951 Liquefied Petroleum Gas 235 Crude Oil 3,995 Petroleum Products 9,867 Iodine 202 Others 466 <hr/> Total 27,718		
Cost of Sales	12,807			
Exploration Expenses	740			
Selling, General & Administrative Expenses	4,699			
Operating Profit	9,470			
Other Income	5,249		Equity in earnings of affiliate of Dai-Ichi Oil Development (4,067)	
Other Expenses	1,915		Amortization of exploration & development rights (1,067)	
Ordinary Income	12,804			
Extraordinary Income				
Extraordinary Expenses	2,587	Loss for past investment in Venezuela projects due to change of contracts		
Income Before Income Taxes and Minority Interests	10,216			
Corporate & local taxes	3,731			
Minority interests in earnings of consolidated subsidiaries				
Net Income for the Period	6,484			

Natural Gas Sales : Jan-Mar 2006

INPEX

TEIKOKU

(Millions of Yen)

	FY12/05 1Q	Mar.2006	Change
Net Sales	12,032	12,951	919
(Teikoku Oil, Offshore Iwaki)	(11,616)	(12,281)	(665)
(Venezuela projects)	(415)	(669)	(254)

*(Teikoku Oil) 43.12MJ (10,300kcal) per 1 cubic meter

(Millions of M3)

	FY12/05 1Q	Mar.2006	Change
Teikoku Oil Co., Ltd.	280	323	43
Offshore Iwaki Petroleum	33	20	△ 13
Venezuela projects	140	202	62
Sales Volume	453	545	92

Crude Oil Sales : Jan-Mar 2006

INPEX

TEIKOKU

	FY12/05 1Q	Mar.2006	Change
Sales Volume (thou bbl)	864	700	△ 164
Net Sales (Millions of Yen)	3,507	3,995	488

(Unit/Volume : thousand bbl, Value : Millions of Yen, Unit price : \$/bbl)

(Segment Information)		FY12/05 1Q	Mar.2006	Change	Increased (decreased) due to: (Billions of Yen)
Teikoku Oil (D.R.Congo)	Volume	335	366	31	Volume 0.1
	Value	1,581	2,564	983	Unit price 0.6
	Unit price	45.15	59.83	14.68	Foreign exchange 0.3
The Egyptian Petroleum Development	Volume	179		△ 179	Volume
	Value	414		△ 414	Unit price
	Unit price	21.97		△ 21.97	Foreign exchange
Venezuela projects	Volume	327	319	△ 8	Volume △0.0
	Value	1,416	1,339	△ 77	Unit price 0.2
	Unit price	30.60	37.86	7.26	Foreign exchange △0.3

The Egyptian Petroleum Development has not changed the fiscal year end, therefore its sales is not included

INPEX CORPORATION
Consolidated Financial Results for the year ended
March 31, 2006

Subsidiaries and Affiliates

26 consolidated subsidiaries

One exploration subsidiary established and
One exploration subsidiary liquidated since March, 2005

Major subsidiaries	Country/region	Ownership	Stage
INPEX Natuna	Indonesia	100%	Production
INPEX Masela	Indonesia	52%	Under discussion for development
INPEX Sahul	Timor Sea Joint Petroleum Development Area	100%	Production
INPEX Browse	Australia	100%	Under discussion for development
JODCO	UAE	100%	Production
Azadegan Petroleum Development	Iran	100%	Development
INPEX Southwest Caspian Sea	Azerbaijan	51%	Production
INPEX North Caspian Sea	Kazakhstan	45%	Development

11 affiliates accounted for equity method

No change since March, 2005

Major affiliates	Country/region	Ownership	Stage
MI Berau B.V.	Indonesia	44%	Development
Angola Japan Oil	Angola	19.6%	Production

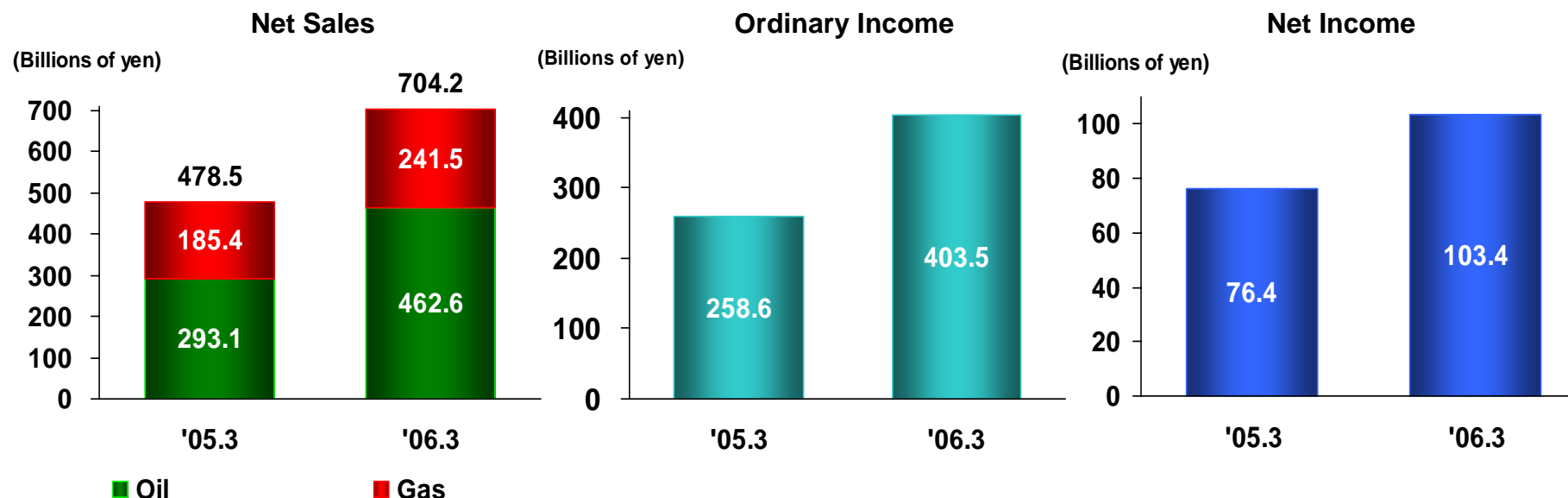
Highlights of the Consolidated Financial Results for the year ended March 31, 2006

INPEX

TEIKOKU

(Billions of yen)	Mar. 2005	Mar. 2006*	Change	% change
Net sales	478.5	704.2	225.6	47.1%
Operating income	268.6	426.6	157.9	58.8%
Ordinary income	258.6	403.5	144.9	56.0%
Net income	76.4	103.4	26.9	35.3%
Net income per share (¥)	40,255.92	53,814.47	13,558.55	33.7%

*Until the year ended March 31, 2005, INPEX Southwest Caspian Sea, Ltd. and INPEX North Caspian Sea, Ltd. were consolidated on the basis of fiscal periods ended December 31. Commencing in the year ended March 31, 2006, however, due to the increase in their materiality, we used their financial statements prepared for consolidation purpose as of the consolidated closing date. Accordingly, the consolidated operating results for the year ended March 31, 2006 consisted of 15 months of operations from January 1, 2005 to March 31, 2006 for those consolidated subsidiaries.



Crude Oil Sales

INPEX

TEIKOKU

Background reasons for the sales increase in crude oil

- ✓ Sales volume increased by 6.8% year-over-year from increase in production at JODCO (ADMA Block), INPEX Southwest Caspian Sea (ACG oil fields)
- ✓ Average unit price rose sharply by 39.7% year-over-year
- ✓ The yen depreciated against the U.S. dollar on average by 5.8%

	Mar. 2005	Mar. 2006	Change	% change
Crude oil sales* (Billions of yen)	293.1	462.6	169.5	57.8%

Crude oil sales volume (Mbbl)	67,880	72,521	4,641	6.8%
Average unit price (\$/bbl)	39.93	55.77	15.84	39.7%
Average exchange rate (¥/\$)	107.40	113.62	6.22	5.8%

*Includes domestic supply obligations with Indonesia

Natural Gas Sales

INPEX

TEIKOKU

Background reasons for the sales increase in natural gas

- ✓ Sales volume decreased by 4.5% year-over-year
- ✓ Average unit price rose sharply by 29.3% year-over-year along with higher oil prices
- ✓ The yen depreciated against the U.S. dollar on average by 5.7%

	Mar. 2005	Mar. 2006	Change	% change
Natural gas sales* (Billions of yen)	185.4	241.5	56.0	30.3%

Natural gas sales volume (MMcf)	300,396	286,754	(13,642)	(4.5%)
Average unit price (\$/Mcf)	5.42	7.01	1.59	29.3%
Average exchange rate (¥/\$)	107.33	113.46	6.13	5.7%

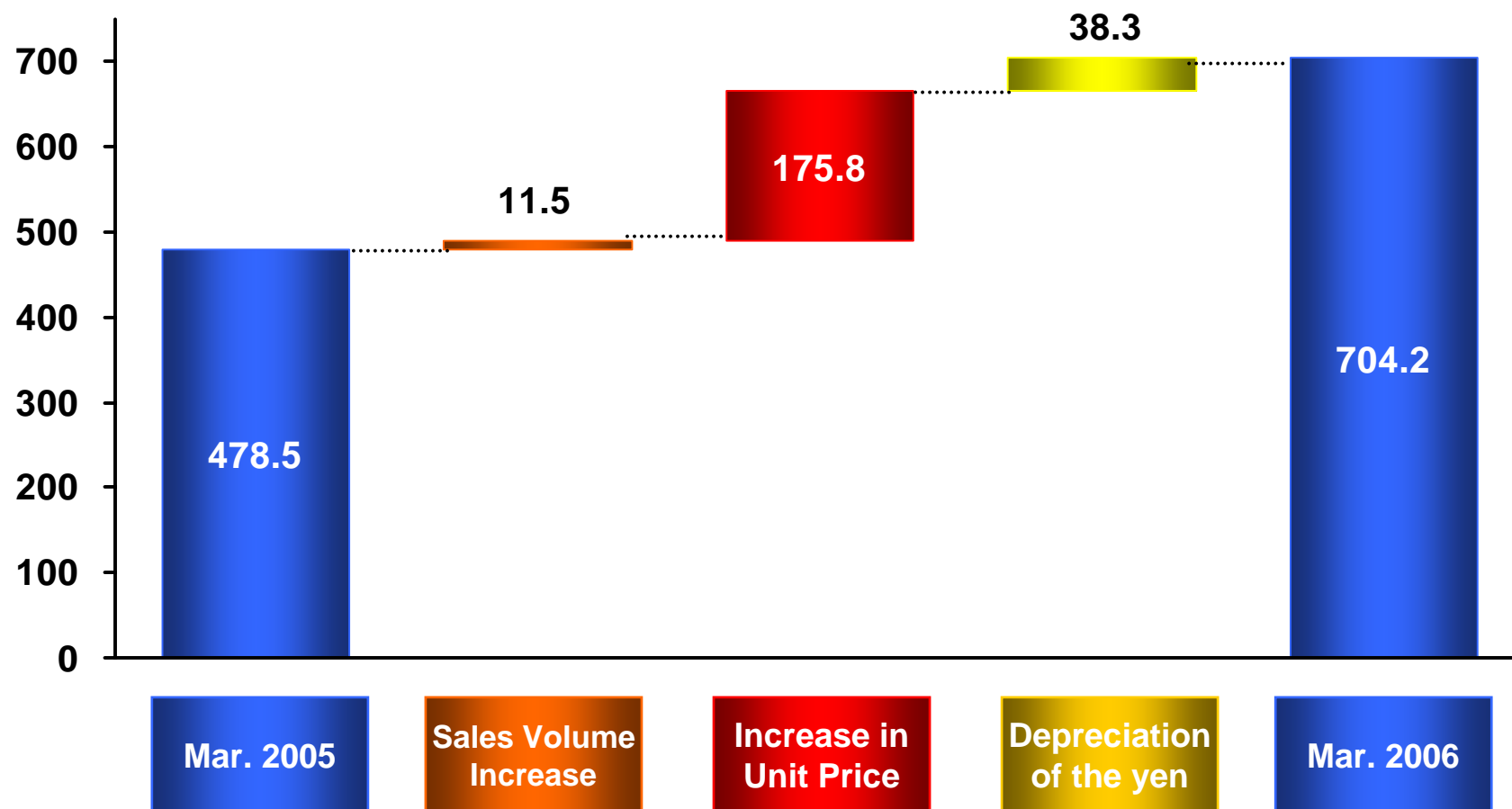
*Includes LPG

Analysis of Net Sales Increase

INPEX

TEIKOKU

(Billions of yen)



Statements of Income

INPEX

TEIKOKU

(Billions of yen)	Mar. 2005	Mar. 2006	Change	%change
Net Sales	478.5	704.2	225.6	47.1%
Cost of sales	197.0	257.9	60.8	30.9%
Exploration expenses	2.4	5.5	3.0	123.2%
Selling, general and administrative expenses	10.3	14.1	3.8	36.7%
Operating income	268.6	426.6	157.9	58.8%
Other income	4.7	12.2	7.5	159.0%
Other expenses	14.7	35.3	20.6	139.6%
Ordinary income	258.6	403.5	144.9	56.0%
Income taxes	182.6	298.6	116.0	63.6%
Minority interests	(0.4)	1.4	1.8	(400.1%)
Net income	76.4	103.4	26.9	35.3%

Other Income/Expenses

INPEX

TEIKOKU

(Billions of yen)	Mar. 2005	Mar. 2006	Change	%change
Other income	4.7	12.2	7.5	159.0%
Interest income	4.0	9.7	5.6	140.0%
Equity in earnings of affiliates	-	1.3	1.3	-
Other	0.6	1.1	0.5	74.3%
Other expenses	14.7	35.3	20.6	139.6%
Interest expenses	2.9	9.0	6.0	202.8%
Equity in losses of affiliates	1.5	-	(1.5)	-
Provision for allowance for recoverable accounts under production sharing	0.5	3.6	3.1	602.5%
Provision for losses on development activities	-	1.9	1.9	-
Amortization of goodwill	2.7	-	(2.7)	-
Foreign exchange loss	2.8	12.4	9.5	334.3%
Other	4.0	8.3	4.2	105.6%

Balance Sheets

INPEX

TEIKOKU

(Billions of yen)	Mar. 2005	Mar. 2006	Change	%change
Current assets	238.4	257.5	19.1	8.0%
Tangible fixed assets	68.2	65.2	(3.0)	(4.5%)
Intangible assets	138.6	136.7	(1.8)	(1.4%)
Recoverable accounts under production sharing	239.6	294.2	54.6	22.8%
Other investments	135.8	263.1	127.3	93.7%
Less allowance for recoverable accounts under production sharing	(41.5)	(44.5)	(3.0)	7.3%
Total assets	779.2	972.4	193.2	24.8%
Current liabilities	122.9	179.6	56.6	46.1%
Long-term liabilities	209.7	250.2	40.4	19.3%
Minority interests in consolidated subsidiaries	35.2	37.6	2.3	6.6%
Total shareholders' equity	411.2	504.9	93.7	22.8%
Total liabilities, minority interests and shareholders' equity	779.2	972.4	193.2	24.8%

Statements of Cash Flows

INPEX

TEIKOKU

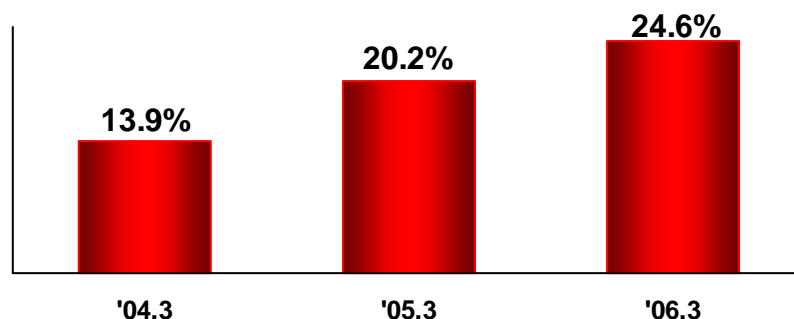
(Billions of yen)	Mar. 2005	Mar. 2006	Change	%change
Income before income taxes and minority interests	258.6	403.5	144.9	56.0%
Depreciation and amortization	12.9	16.0	3.1	24.0%
Recovery of recoverable accounts under production sharing (capital expenditures)	38.3	62.3	23.9	62.4%
Recoverable accounts under production sharing (operating expenditures)	(7.7)	(4.8)	(2.8)	(36.9%)
Income taxes paid	(167.8)	(277.5)	(109.7)	65.4%
Other	(3.2)	18.7	21.9	(683.1%)
Net cash provided by operating activities	131.2	218.2	87.0	66.3%
Purchase of tangible fixed assets	(11.1)	(9.0)	(2.0)	(18.2%)
Investment in recoverable accounts under production sharing (capital expenditures)	(65.2)	(109.4)	(44.1)	67.7%
Purchases of investment securities	(63.7)	(144.6)	(80.9)	127.0%
Other	20.1	10.7	(9.3)	(46.4%)
Net cash used in investing activities	(119.9)	(252.3)	(132.4)	110.4%
Net cash provided by financing activities	9.7	14.3	4.5	46.6%
Cash and cash equivalents at end of the year	128.3	114.9	(13.4)	(10.4%)

Financial Indices

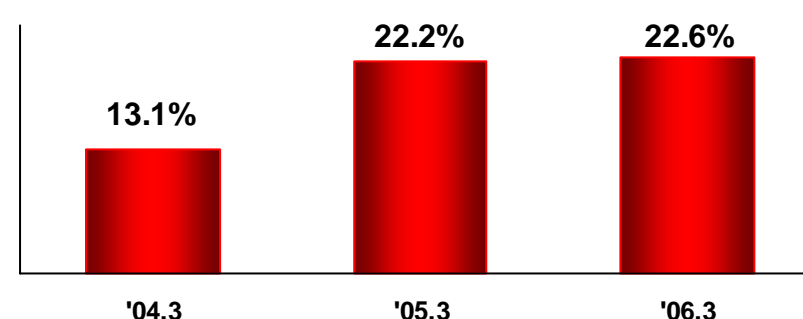
INPEX

TEIKOKU

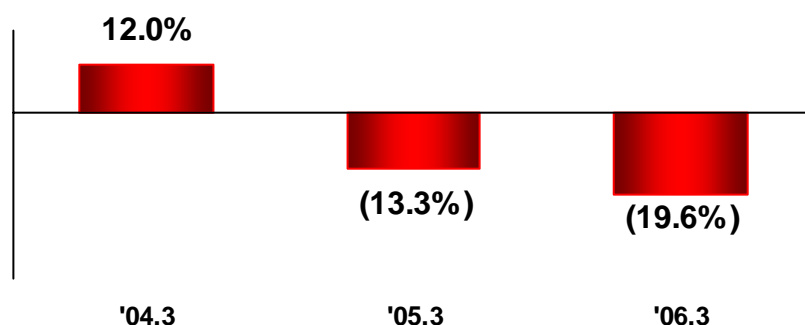
Net ROACE*



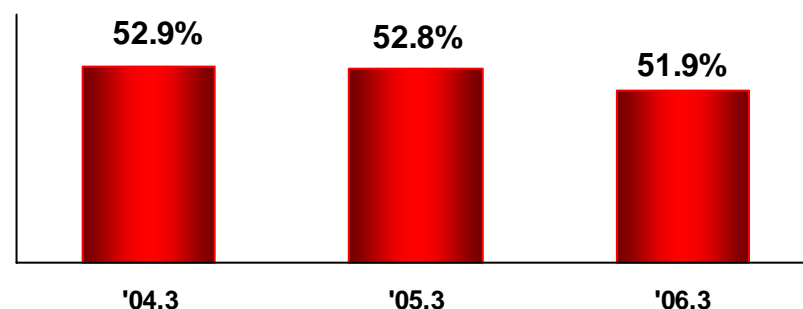
ROE**



Net Debt / Total Capital Employed***



Equity Ratio****



* Net ROACE=(Net Income + Minority Interest + (Interest Expense - Interest Income) × (1-Tax Rate)) / (Average of Sum of Shareholders' Equity, Minority Interest, and Net Debt at the beginning and the end of the fiscal year).

** ROE=Net Income/Average of Shareholders' Equity at the beginning and end of the fiscal year.

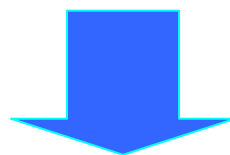
*** Net Debt/Total Capital Employed = (Debt - Cash and Deposits - Government Bonds, Local government Bonds and Companies' Bonds (with determinable value)) / (Capital + Minority Interest + Debt - Cash and Deposits - Government Bonds, Local Government Bonds and Companies' Bonds (with determinable value))

**** Equity Ratio = Shareholders' Equity/Total Assets

**INPEX Holdings
Revision of Financial Forecasts
for the year ending March 31, 2007**

Revision of Assumptions

Previous assumptions (April 3, 2006)	1 st half	Full year
Crude oil price (Brent)(\$/bbl)	-	50.0
Exchange rate (yen/US\$)	-	115.0



Revised assumptions (May 16, 2006)	1 st half	Full year
Crude oil price (Brent)(\$/bbl)	55.0	55.0
Exchange rate (yen/US\$)	110.0	110.0

Revision of Financial Forecasts and Dividend Forecasts for the year ending March 31, 2007

◆ Financial Forecasts (Consolidated)

	Previous forecast	Revised forecast	Fluctuation	Ratio
Net Sales(billions of yen)	769.0	794.0	25.0	3.3%
Ordinary income(billions of yen)	379.0	419.0	40.0	10.6%
Net income(billions of yen)	90.0	97.0	7.0	7.8%

◆ Financial Forecasts (Non-consolidated)

Net Sales(billions of yen)	29.0	30.0	1.0	3.4%
Ordinary income(billions of yen)	26.5	27.5	1.0	3.8%
Net income(billions of yen)	26.5	27.5	1.0	3.8%

◆ Dividend Forecasts

Annual Dividend per share(yen)	-	6,250	-	-
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Revision of Financial Forecasts for the six months ending September 30, 2006

◆ Financial Forecasts (1st Half Consolidated)

	Previous forecast	Revised forecast
Net Sales(billions of yen)	-	375.0
Ordinary income(billions of yen)	-	209.0
Net income(billions of yen)	-	48.0

◆ Financial Forecasts (1st Half Non-consolidated)

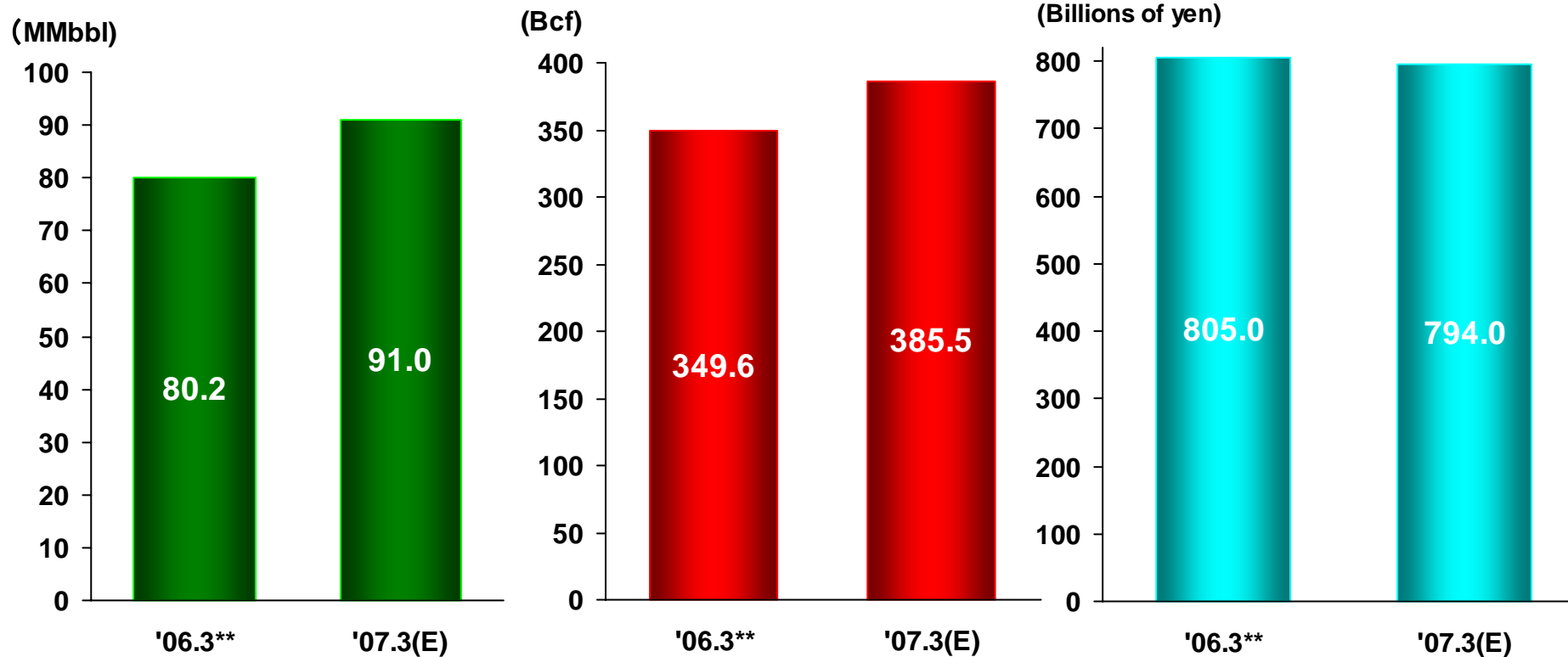
Net Sales(billions of yen)	-	1.5
Ordinary income(billions of yen)	-	0
Net income(billions of yen)	-	0

Sales Volume* and Net Sales

Sales Volume of Crude Oil and Petroleum Products

Sales Volume of Natural Gas

Net Sales



* Excluding LPG and iodine

** Simple sum of INPEX's as of Mar. 2006 and Teikoku's as of Dec. 2005

Net Income Sensitivities

- Estimated Impact of crude oil price and foreign exchange fluctuation on consolidated net income for the year ending March 31, 2007

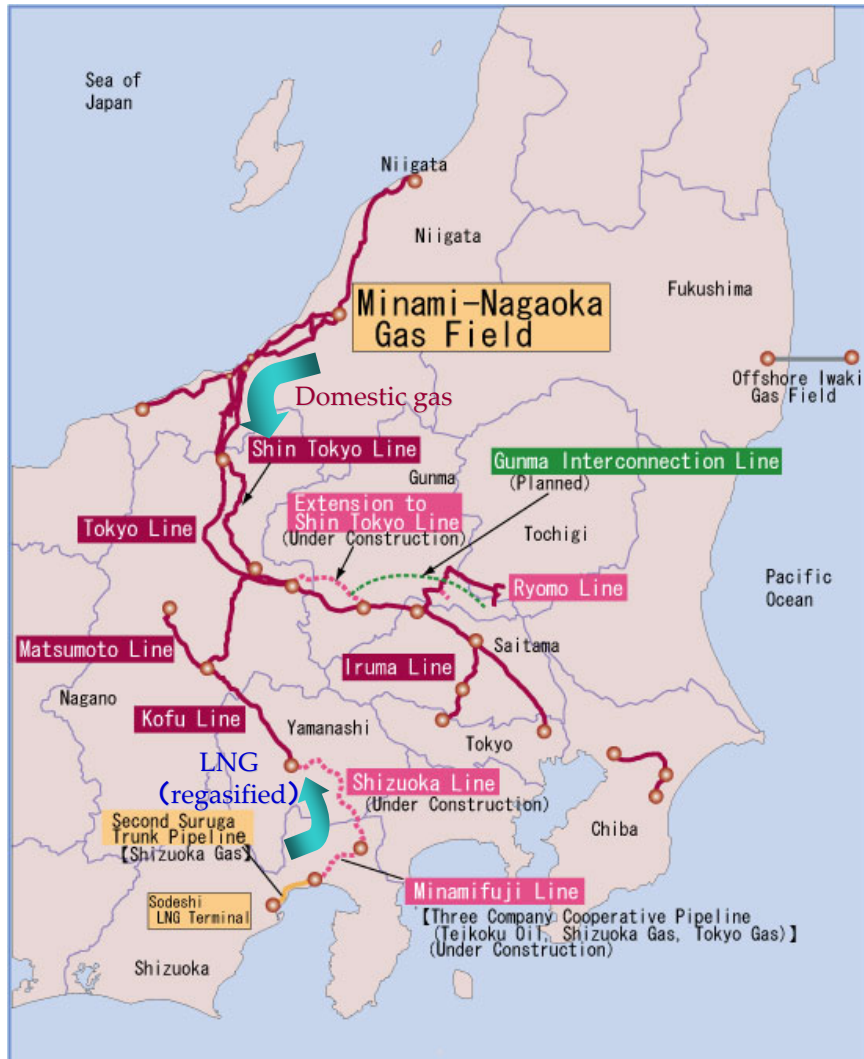
(Billions of yen)

Brent Crude Oil Price \$1/bbl increase (decrease)	+2.3(2.3)
Exchange Rate ¥1 depreciation (appreciation) against the U.S. dollars	+1.35(1.35)

Note: The actual impact will depend on changes in production volumes, capital expenditure and the recovery of costs, and may not be constant depending on the absolute level of oil prices and the exchange rate

Activities of Domestic Natural Gas Business

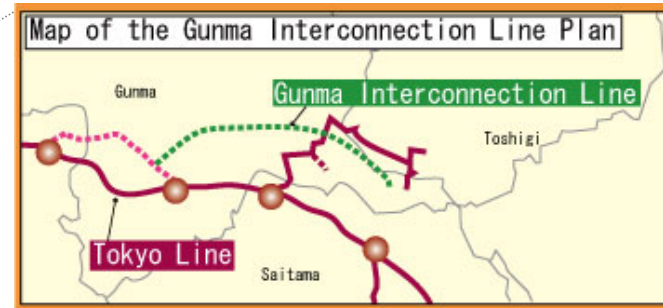
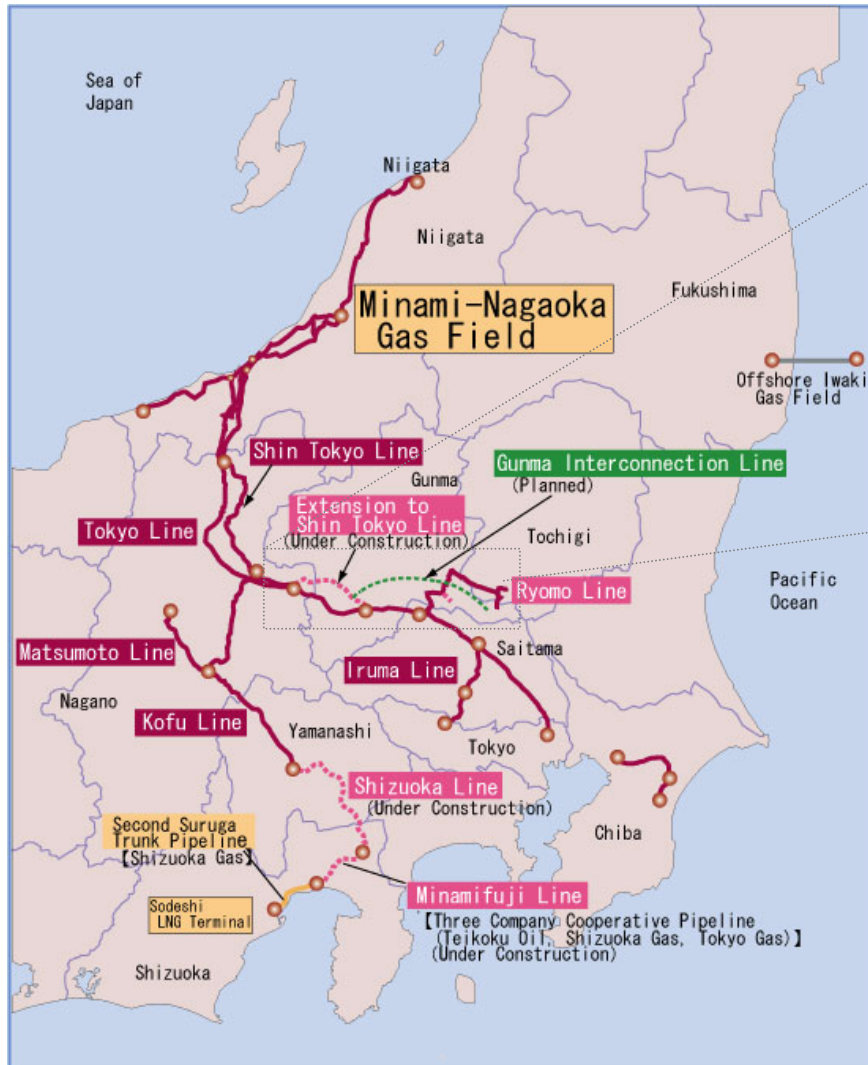
Building the Domestic Infrastructure - An original design will be completed in 2007



Pipeline Network

- Domestic Reserves (To be expanded)
 - Natural Gas : About 23.8 billion cubic meters (as of end-2005 : R/P over 30 years)
 - Development of the northern part of Minami-Nagaoka Gas Field by Massive Hydraulic Fracturing (MHF) Technology
(3 wells to be applied by 2010 : Expected additional reserves of few billion cubic meters)
- Expansion of Plant Capacity
 - Additional processing train at Minami Nagaoka : Completion in Oct 2006 (Processing capacity:3.4MM cubic meters/D → 4.9MM cubic meters/D)
- Pipeline Network (Total of 1,300 kilometers)
 - Shizuoka Line/Minamifuji Line : Completion in 2006
(Additional Gas sales to Shizuoka Gas from 2007 to 2009 / 100MM cubic meters/y ~200MM cubic meters/y)
 - Extension of Shin Tokyo Line : Completion in second half of 2007
- Introduction of LNG from Shizuoka Gas (From 2010)
 - Maximize the utilization value of domestic reserves
 - Achieve improvement of supply stability and enhance transport capacity
 - Secure durability of domestic natural gas business

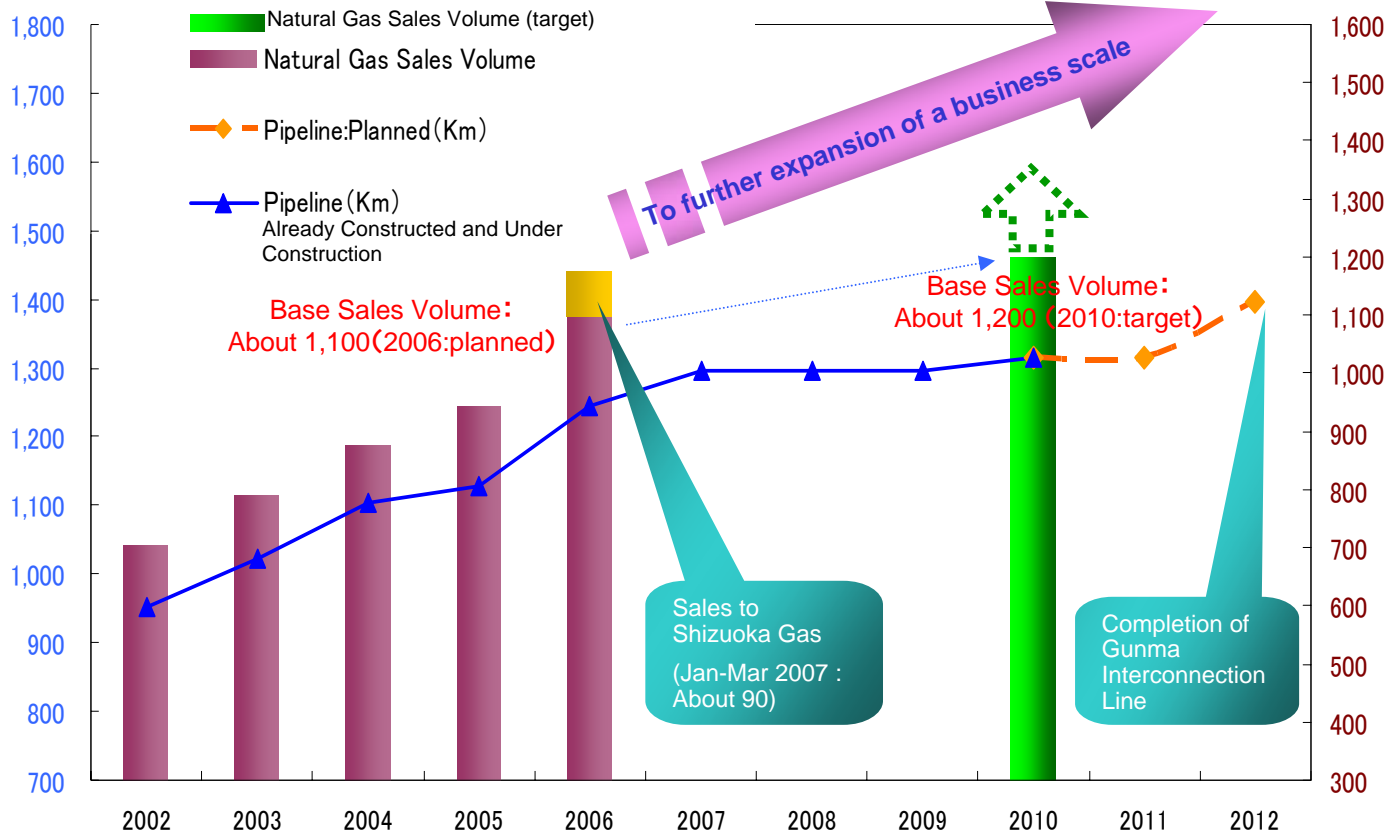
For further business expansion



- Further reinforcement of gas supply infrastructure
 - Reviewing the infrastructure reinforcement to meet the growing demand for natural gas in our current service area and its surrounding areas
- Gunma Interconnection Line (Planned)
 - For gas demand in North-Kanto region
 - Connecting Shin-Tokyo Line and Kumagaya-Sano Line of Tokyo Gas (about 100 kilometers, completion targeted in 2012)
 - Start construction for certain sections (about 6 kilometers)
- Enhancement of underground storage at Sekihara Gas Field nearby Minami-Nagaoka (emergency function) (Withdrawal capacity : 1.6MM cubic meters/D → 2.4MM cubic meters/D)
- Starting the Power business at Minami-Nagaoka Gas Field
 - Own gas and condensate will be used for fuel
 - Plant operation rate improves by the fuel switching according to the gas demand
 - Start operation in Spring 2007

Growth of Domestic Natural Gas Business

Pipeline Extensions (kilometers)



note: * 2002-2005 : Calendar year 2006- : April to March
 ** 1Cubic Meter : 41.86MJ (10,000kcal)

- Target for gas sales to be achieved in an earlier stage
- Strong competitiveness due to price increase of crude oil
- Fuel Switching to natural gas by Industrial users
- Mass demand in North-Kanto region
- ⇒ Target for gas sales volume (1,200 MMm³) achieved soon
- Introduction of LNG (From 2010)
- Introduction of LNG corresponding to our growing sales
- Pursuit an advantage of scale
- ⇒ Further growth

Activities of Overseas Project

Highlight of FY2006-2007 Overseas Business

FY2006 (Mar. 2006)

FY2007 (Mar. 2007)

Asia/Oceania

- Commenced natural gas production at APN Gas Field (Offshore North West Java Block) (August 2005)
- Commenced LNG distribution from Bayu-Undan (February 2006)

- Commenced Australian federal and West Australian state government approval process for assessment of environmental impact of the Ichthys LNG project (May 2006)
- Commenced LNG distribution from South East Sumatra Block (May 2006)
- Belanak crude and condensate field (South Natuna Sea Block B) planned to commence LPG production (October 2006 -)
- Drilling of four appraisal wells are scheduled at Abadi Gas Field (Masela Block)

Middle East/
Africa

- Contract extended until 2020 (10 years) at West Bakr Block (Egypt) (July 2005)
- Acquisition of Exploration blocks in Libya (October 2005)
- Contract extended until 2026 (8years) at Upper Zakum Oil Field, ADMA Block (March 2006)

- Begin establishment of development plan for undeveloped oil fields in ADMA Block
- Begin seismic survey in exploration blocks in Libya

Caspian Sea/
Latin America

- Acquisition of Moruy II exploration block in Venezuela (November 2005)
- West Azeri has commenced crude oil production (December 2005)

- BTC pipeline expected to begin shipment (late May 2006)
- East Azeri is planned to commence crude oil production (November 2006 -)
- Continues evaluation of four structures except Kashagan Oil Field (Kalamkas, Aktote, Kashagan Southwest and Kairan structures)
- Begin development of Frade Block in Brazil

Progress of Major Projects

Existing Profit Center: Offshore Mahakam, Indonesia



■ Plan for FY2007 (Mar. 2007)

- Continuous gas field development to support stable LNG supply from the Bontang LNG Plant (Staged development at the Tunu and Peciko fields, further development of the Tambora field, development of phase 1 aiming for production to start in September 2007 at the Sisi/Nubi gas fields)

■ Mid-to Long-Term Targets

- Continuation of stable supply of natural gas to the Bontang LNG Plant
- Renewal of the LNG sales contracts to be expired in 2010 or later

Progress of Major Projects

Long Term Growth Driver (1): ACG, Kashagan in the Caspian Sea

■ ACG (Azeri-Chirag-Gunashili) Oil Fields, Azerbaijan

- Phase 1 (Central Azeri) start-up in February 2005
- Phase 2 (West and East Azeri): West Azeri has already commenced production from December 2005. East Azeri is under development, and is planned to start-up from November 2006
- Phase 3 (Gunashili Deepwater and West Chirag) are scheduled to start-up in 2008
- The BTC pipeline is expected to begin full shipment in late May 2006
- The level of production is expected to reach over 1 million barrels per day in 2009

■ Kashagan Oil Field, Kazakhstan

- Phase 1 at Kashagan Oil Field are under way, and production is planned to start-up in 2008
- The level of production is expected to plateau at 1.2 million barrels per day in 2016 through the staged development
- Four structures except Kashagan Oil Field (Kalamkas, Aktote, Kashagan Southwest and Kairan structures) are under evaluation

Progress of Major Projects

Long Term Growth Driver (2): Venezuela



■ East Guarico / Sanvi-Guere Block (Venezuela)

- Commenced operating service from 1992 (Over 10 years experience and strong presence as an operator in Venezuela)
- Production in 2005 Crude oil: approx. 3,500 bbl/d (Including condensate)
Gas: approx. 70MMCF/d
- Expanding our gas business through reinforcement of infrastructure.
- Changing from Operating Service Agreement to Joint Venture Agreement (Executed a Memorandum of Understanding in March 31, 2006)



Virtually, contract term will be extended and we take this occasion favourably to expand our business in a long term in Venezuela as well as to establish a closer relationship with the government.

Progress of Major Projects

Large Scale Operator Projects: Ichthys, Abadi and Azadegan

■ Ichthys Gas-Condensate Field, Australia (WA-285-P Block)

- Proactively conducting feasibility studies and gas marketing for the commercialization of LNG project
- From May 2006, commenced Australian federal and West Australian state government approval process for assessment of the environmental impact of the project
- Target commencement of LNG production in the middle of 2012. Plans production/sales volume of LNG at 6 million tons/year, and LPG/condensate total at 100,000bbl/d at the early stage of the project

■ Abadi Gas Field, Indonesia (Masela Block)

- Drilling of four appraisal wells are scheduled in order to evaluate reserves from 3Q 2006
- After appraisal activities, we plan to conduct feasibility studies for development plan and gas marketing

■ Azadegan Oil Field, Iran

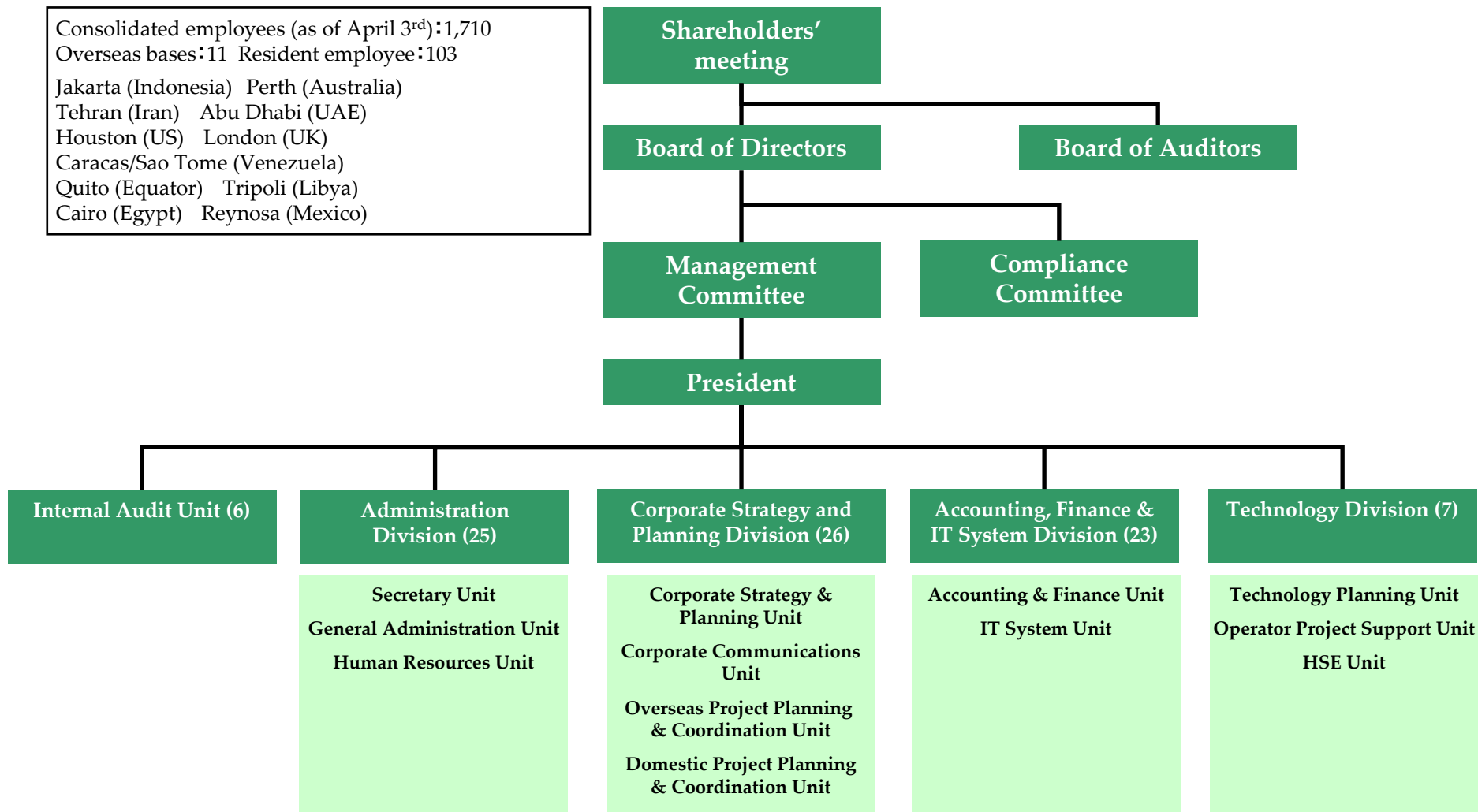
- Establishing operating organization, implementing bidding procedures necessary for the development of the field and conducting appraisal work for the reserve evaluation based on the appropriate working process along with progress of demining

Corporate Strategy

Progress of Integration

- Since establishment of the holding company, INPEX Holdings Inc. on April 3, commenced development of organization structure toward completion of integration (merger of the holding company and the two operating companies) scheduled in June 2008
- Commenced strengthening of corporate management that utilizes both company's capability to enhance enterprise value, by promoting information sharing and understanding of each other at both management and working level through weekly management committees and technical committees
- Development of management principles and corporate activity charter as a new group – Promotion of group compliance at compliance committee
- Proactive exchange of human resources – Eight engineers from Teikoku participate in development of Ichthys gas/condensate fields
- Integration of IR/PR function – Enhancement of IR/PR activity and disclosure policy for investors
- Commenced effort for completion of integration such as development of efficient organization system, establishment of IT task force/Ichthys development task force that supports information sharing and unified decision making on investment/corporate strategy

INPEX Holdings Organization Structure



*Employees in each division includes interlocking employees from other division and our group companies.
 Twenty full-time employees for INPEX Holdings at the time of establishment

Key Strategy of INPEX Holdings

Strengthening global competitiveness through integration
 (Strengthen financial base, technical capability, and business development)

Well-balanced Asset Portfolio	Strengthened Presence	Enhanced Capability as an Operator
<ul style="list-style-type: none"> ■ Overseas oil and gas assets ■ Domestic gas assets ■ Domestic gas pipeline network 	<ul style="list-style-type: none"> ■ Expansion of scale of reserves and production ■ Strengthen sound financial base 	<ul style="list-style-type: none"> ■ Technical capability such as human resources and know how

- Maintenance and enhancement of gas production in offshore Mahakam, Indonesia (existing profit center)
- Pursuing steady implementation of ACG, Kashagan, Ecuador, Venezuela (mid- and long-term growth driver)
- Expansion of scale of domestic gas business (long-term stable business model)
- Early commercialization of large scale discovered assets such as Ichthys and Abadi (Realization of synergy with technical capability)

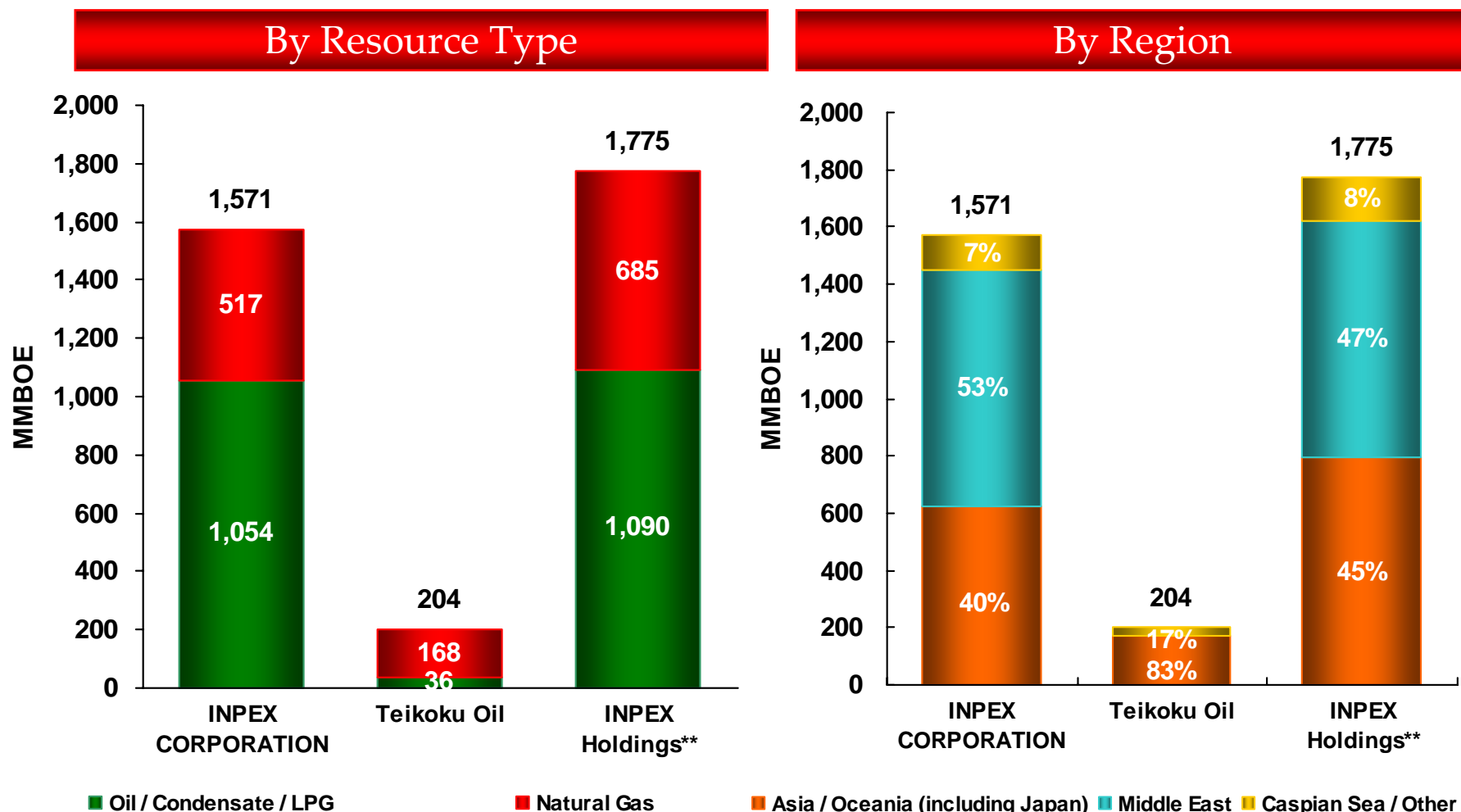
- Maintenance and expansion of reserves (acquisition of promising exploration projects and oil/gas assets)
- Possible development in new business domain (pursuing potential combination of domestic pipeline and overseas gas assets)

**Realize “Sustainable growth of the company”
 “Stable and efficient supply of energy”**

Proved Reserves* (By Resource Type / By Region)

(As of March 31, 2006)

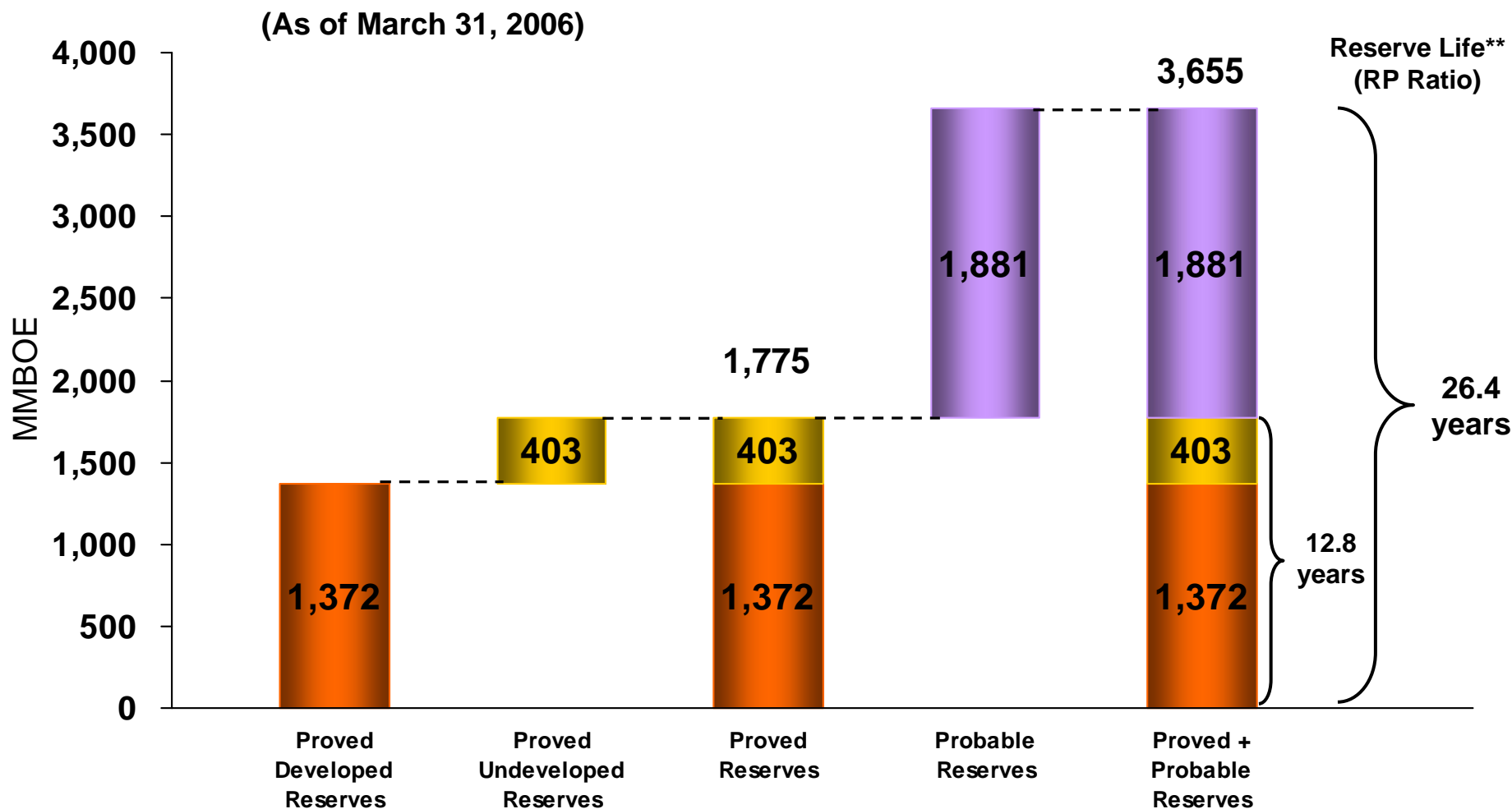
(As of March 31, 2006)



Note: * Proved reserves amounts are based on the reserves report by DeGolyer and MacNaughton in accordance with SEC regulation. Amounts attributable to the equity method affiliates are included. Reserves that is under the process of government approval for interests transfer and assets DeGolyer and MacNaughton did not evaluate are not included

** Simple sum, assuming that integration of INPEX and Teikoku took place in the year ended March 31, 2006

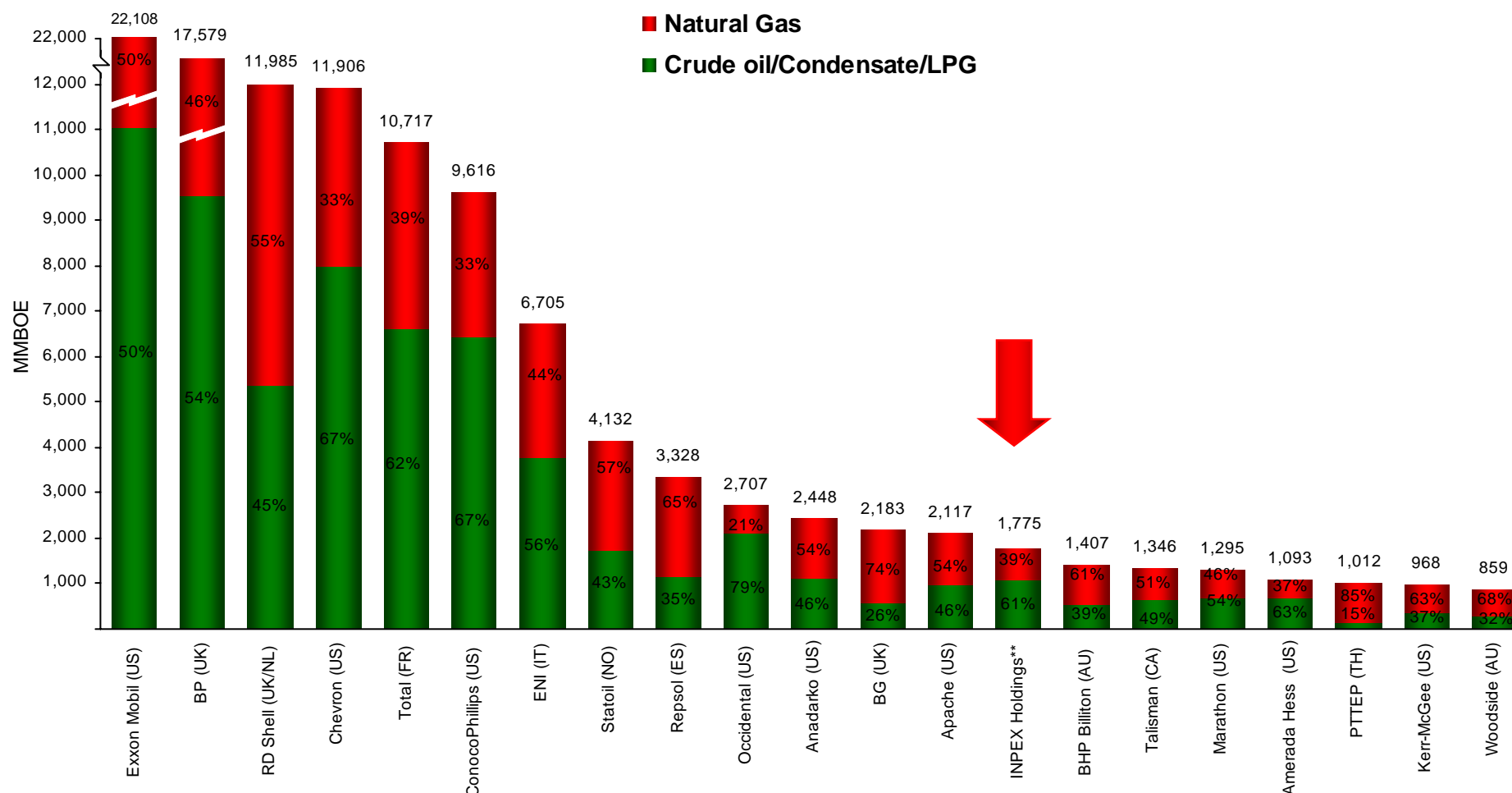
Upside Potential from Probable Reserves*



Note: * Probable reserves amounts are based on the reserves report by DeGolyer and MacNaughton in accordance with SPE/WPC regulation. Amounts attributable to the equity method affiliates are included. Reserves that is under the process of government approval for interests transfer and assets DeGolyer and MacNaughton did not evaluate are not included

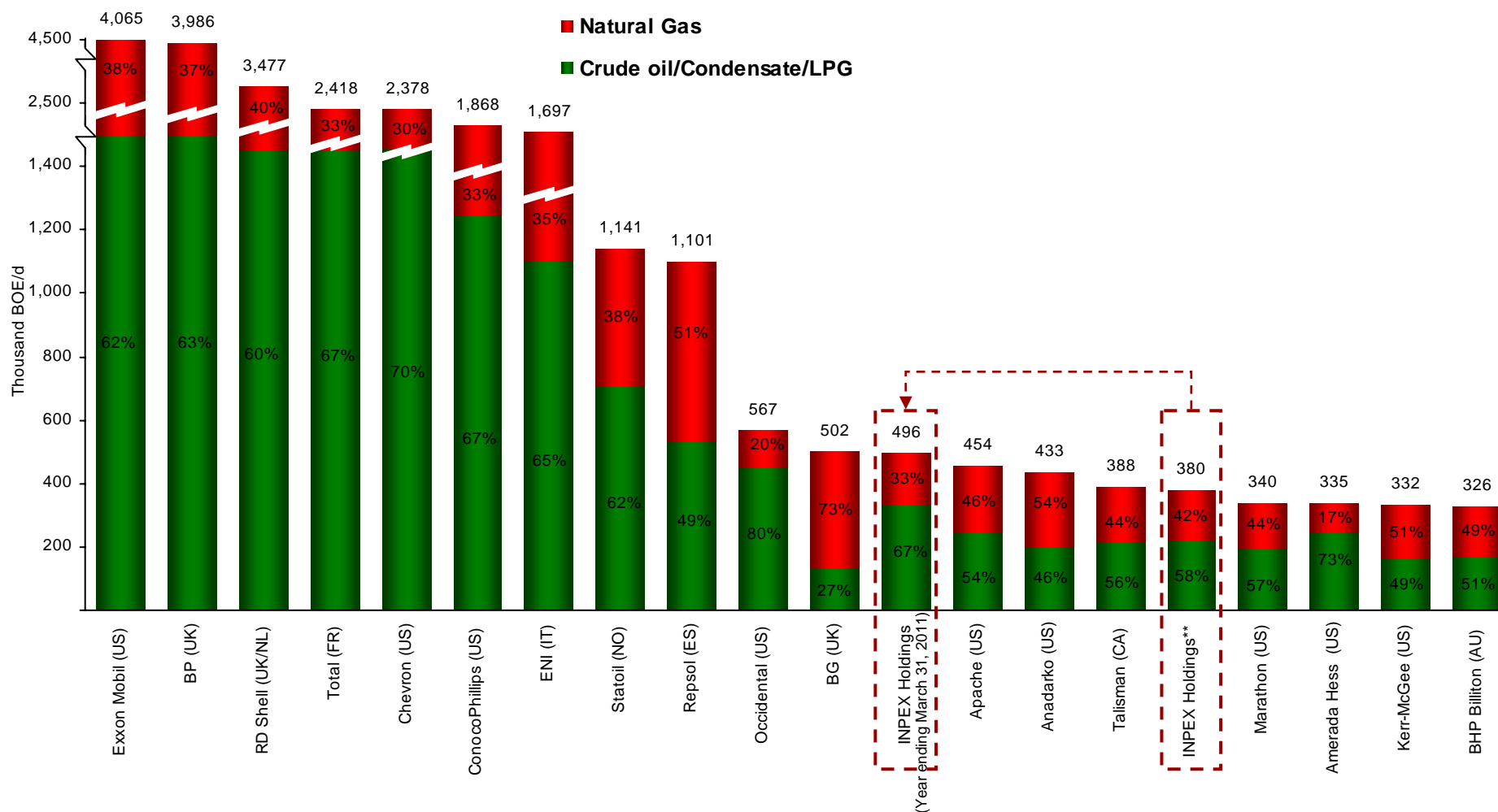
** Reserve Life = Proved (Probable) Reserves as of March 31, 2006/Production (INPEX: for the year ended March 31, 2006, Teikoku: for the year ended December 31, 2005) (RP Ratio: Reserve Production Ratio)
Simple sum, assuming that integration of INPEX and Teikoku took place at April 1, 2005

Proved Reserves* (compared to global E&P companies)



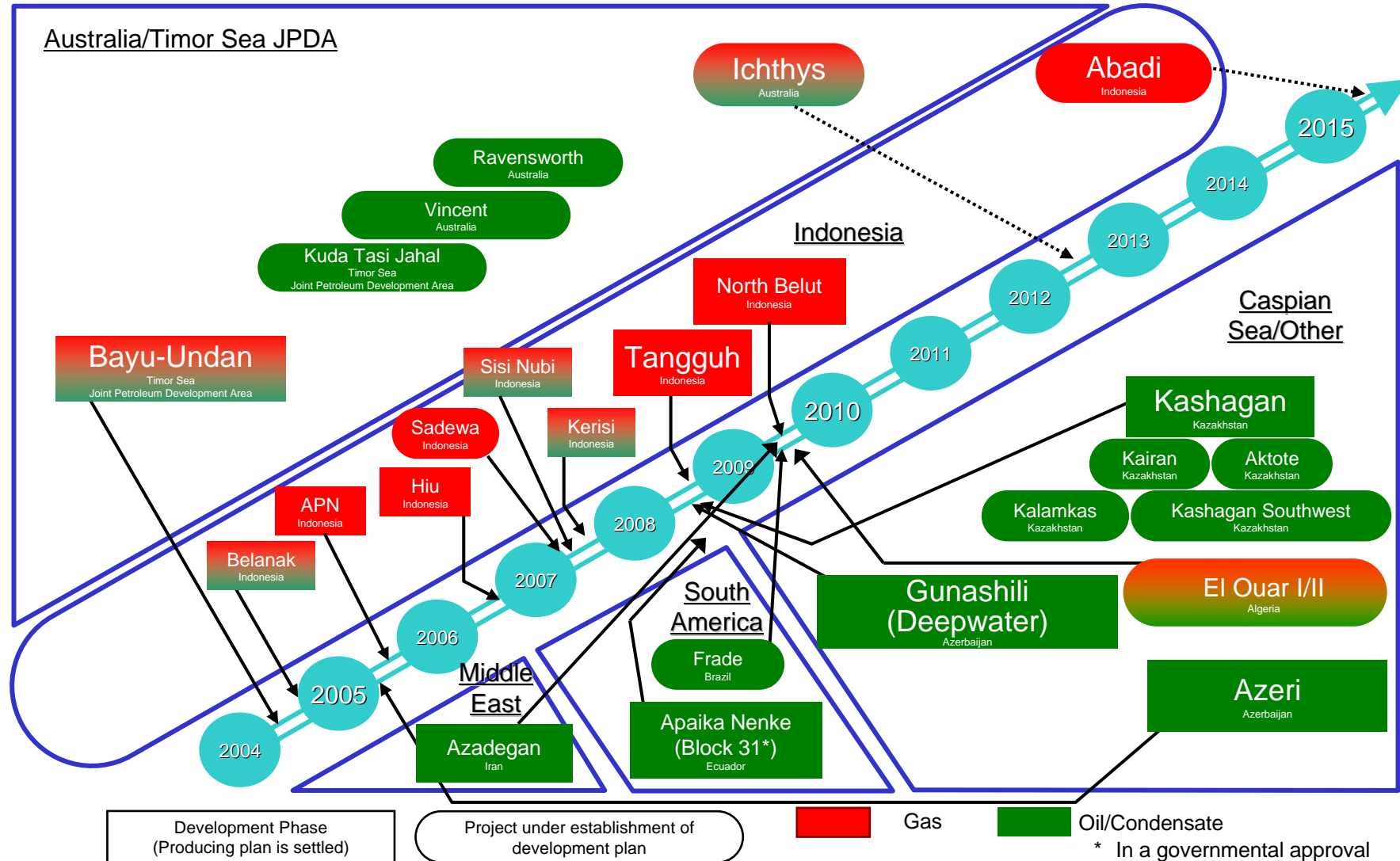
Source: Most recent publicly available information
 Note: * Company data as of December 31, 2005, except for INPEX Holdings (INPEX and Teikoku, respectively as of March 31, 2006), PTTEP (as of December 31, 2004) and BHP Billiton (as of June 30, 2005)
 Proved reserves amounts are calculated in accordance with SEC regulations. Amounts attributable to the equity method affiliates are included. Reserves that is under the process of government approval for interests transfer and assets DeGolyer and MacNaughton did not evaluate are not included
 Government-owned companies are not included
 ** Simple sum, assuming that integration of INPEX and Teikoku took place in the year ended March 31, 2006

Production Volume* (compared to global E&P companies)

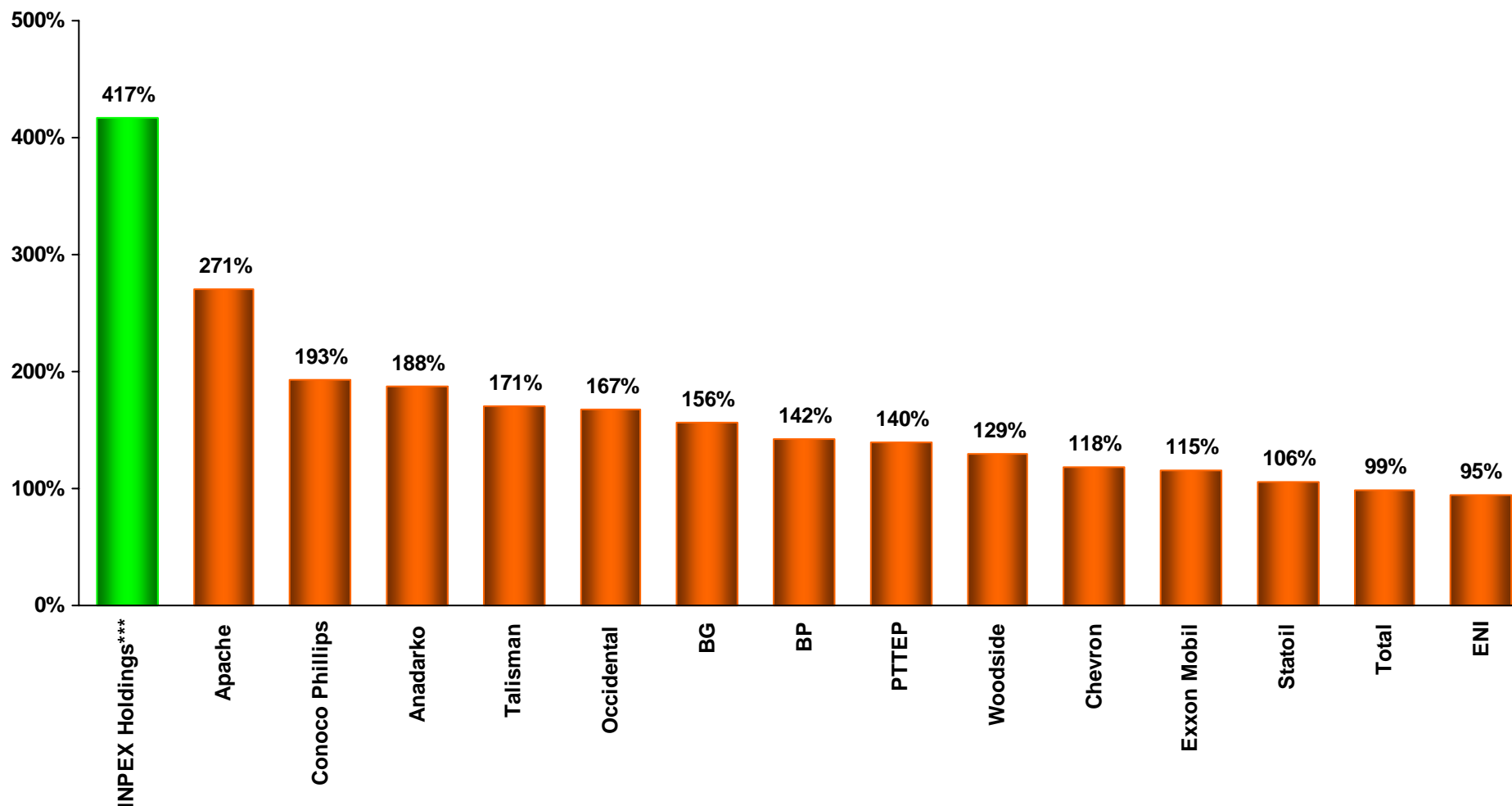


Source: Most recent publicly available information
 Note: * Company data for the year ended December 31, 2005, except for PTTEP (for the year ended December 31, 2004) and BHP Billiton (for the year ended June 30, 2005)
 Production figures are in accordance with SEC regulations. Amounts attributable to the equity method affiliates are included.
 Government-owned companies are not included
 ** Simple sum of INPEX (for the year ended March 31, 2006) and Teikoku (for the year ended December 31, 2005)

Production Start-up Schedule



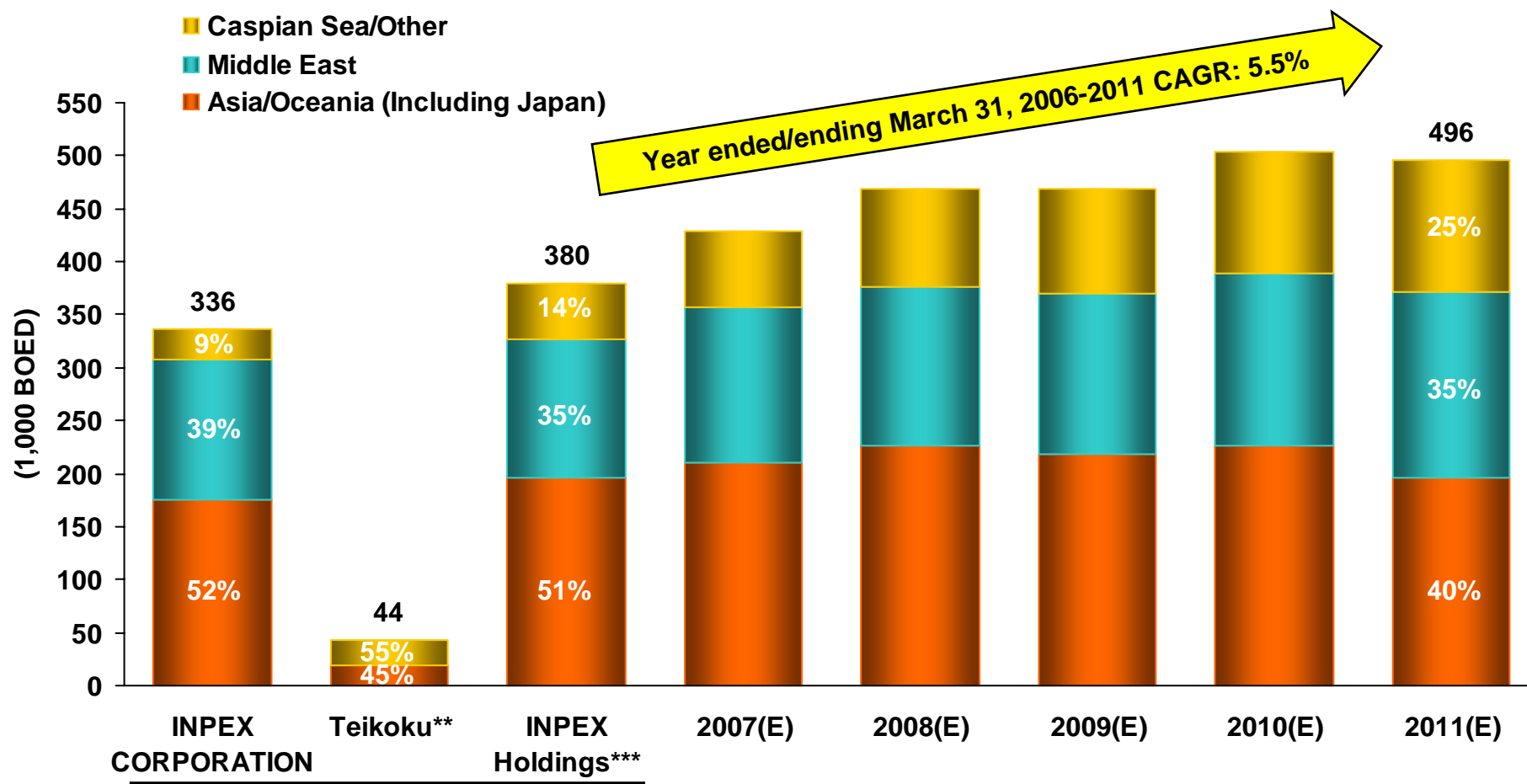
Reserve Replacement Ratio*(RRR)(2003-2005 Average)



Source: Most recent publicly available information

Note: * Proved reserves increase including acquisition/Production. Reserves and production amounts attributable to equity method affiliates are included
 ** Reserves data as of December 31, 2005, except for INPEX (as of March 31, 2006), PTTEP (as of December 31, 2004) and BHP Billiton (As of June 30, 2005) Production data for the year ended December 31, 2005, except for INPEX (for the year ended March 31, 2006), PTTEP (for the year ended December 31, 2004) and BHP Billiton (for the year ended June 30, 2005) Government-owned companies are not included
 *** Simple sum, assuming that integration of INPEX and Teikoku took place at April 1, 2005

Production Volume Projection* – By Region

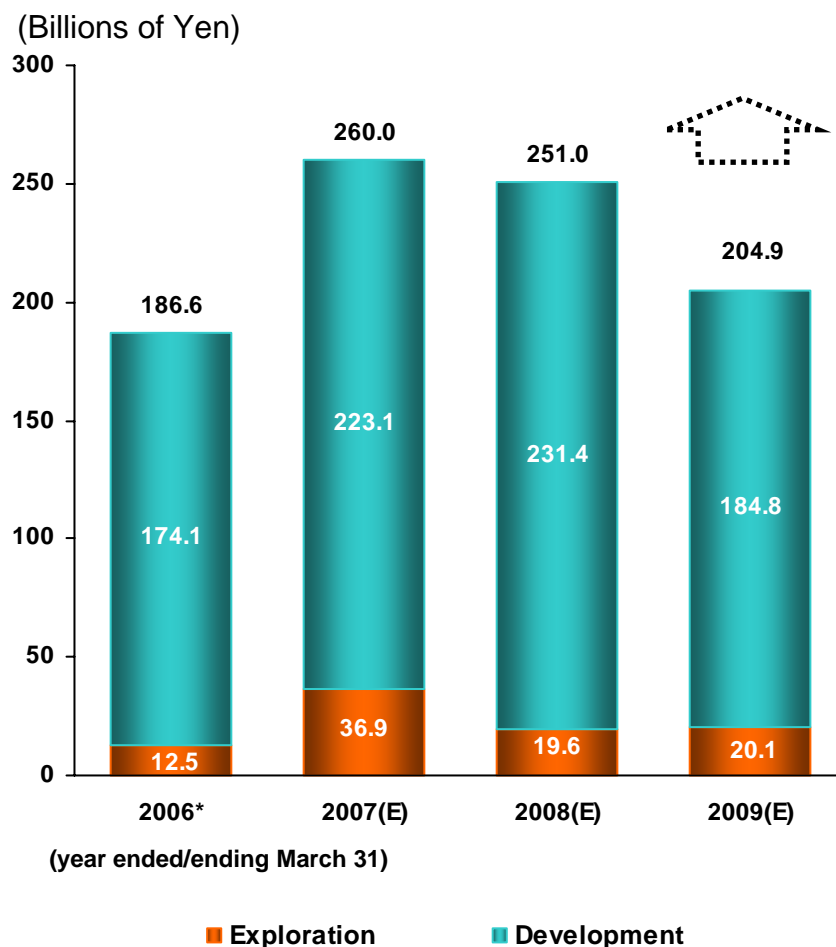


(year ended/ending March 31) **2006**

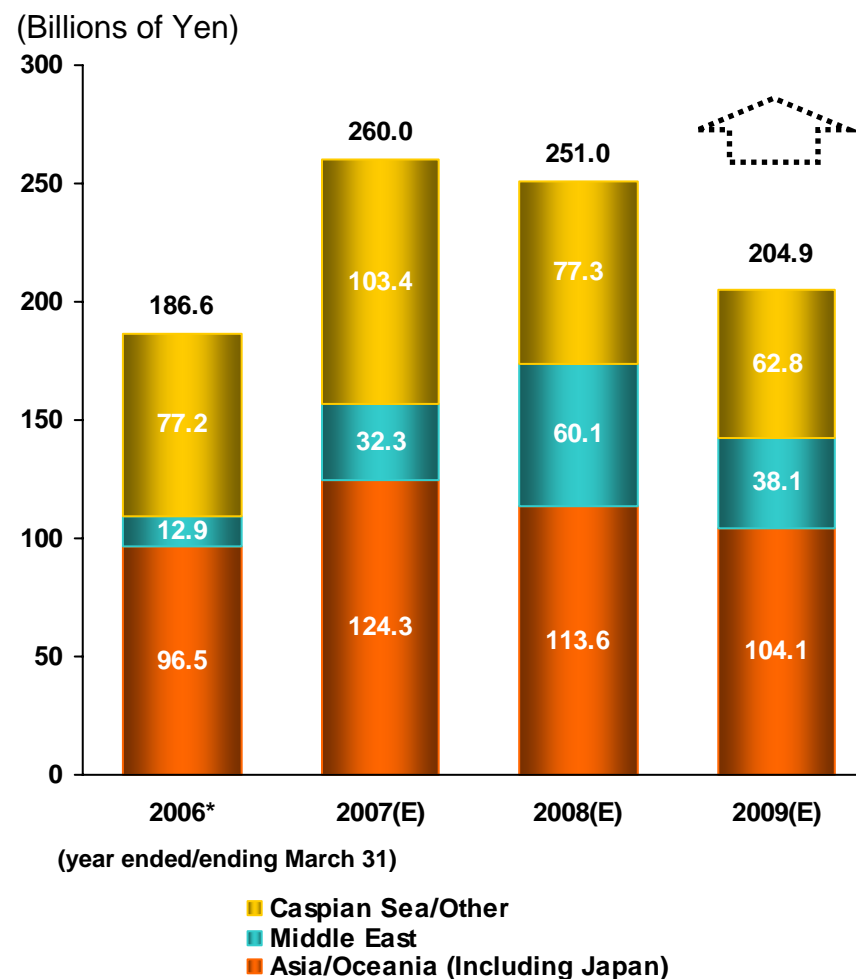
Note: * Assuming oil prices(Brent) of \$55 in the year ending March 31, 2007, \$50 in the year ending March 31, 2008, \$45 in the year ending March 31, 2009, \$40 in the year ending March 31, 2010, and \$30 in the year ending March 31, 2011
 ** Teikoku's figure for the year ended December 31, 2005
 *** Simple sum, assuming that integration of INPEX and Teikoku took place at April 1, 2005
 **** Figures calculated by multiplying the production volume at the mining areas owned by our group by our company's interest share are 564 MBOE/day for the year ended March 31, 2006 and 727 MBOE/day for the year ending March 31, 2011 (CAGR:5.2%)

Exploration/Development Investments

By Activity



By Region



Note: *Simple sum of INPEX's figure for the year ended March 31, 2006 and Teikoku's figure for the year ended December 31, 2005